

# March

2026

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
1	2 6:15 pm Tech & Comm Committee – canceled 6:15 pm SHR Special meeting 7:00 pm City Council	3	4	5	6	7
8	9 5:30 pm Electric Comm. 6:00 pm BOPA joint mtg with Water Sewer/Water Rate Review 7:00 pm Water and Sewer Comm. 7:30 Muni Prop. Comm.	10 4:30 pm BZA-canceled 5:00 pm Planning Commission-canceled	11	12	13	14
15	16 6:00 pm Tree Commn. 6:00 pm Parks & Rec Comm. 7:00 pm City Council	17 5	18	19	20 12:00pm Personnel Committee	21
22	23 5:30 pm Finance & Budget Comm. 7:30 pm Safety & Human Resources Comm.	24 4:30 pm Civil Service	25 6:30 pm Parks & Rec Board	26	27	28
29	30	31				

*City of Napoleon, Ohio*

**PARKS AND RECREATION COMMITTEE**

MEETING AGENDA

Monday, March 16, 2026 at 6:00 PM

LOCATION ~ Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

1. Call to Order
2. Approval of Minutes – March 03, 2025 (in the absence of any objections or corrections, the minutes shall stand approved)
3. Napoleon Baseball Subsidy
4. Any Other Matters to Come Before the Committee
5. Adjournment



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Marrison Flogaus- Clerk

**City of Napoleon, Ohio  
Parks and Recreation Committee  
Joint Meeting with the  
Parks and Recreation Board  
Special Meeting Minutes  
Monday, March 3, 2025, at 6:00 pm**

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**Present**

Committee Members	Brittany Schwab-Chair, Tom Weaver, Jordan McBride
City Manager	Andy Small
Clerk of Council	Mikayla Ramirez
City Staff	Tony Cotter, Connor Small
Others	Media-News, Betty Naas

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**Call to Order**

Chairman Schwab called the Parks and Recreation Committee meeting to order at 6:00 pm.

**Approval of Minutes**

In the absence of any objections or corrections, the minutes from the October 16, 2023, meeting were approved as presented.

**Swearingen Park Pickleball Court Project and Skatepark**

Cotter said, for the last couple years I've heard from the community that they were interested in pickle ball courts. We decided that we did want to move forward with the construction of pickle ball courts last year. At the time we felt an option that we could pursue was to repurpose the tennis courts, which a lot of other communities have done. So, we wanted to repurpose Swearingen Park that is now our skatepark into the pickle ball courts because of the significant savings. The skatepark was donated in 2009 and since it doesn't get as much activity now, I thought maybe the courts could replace it. We did hear from some citizens that they didn't want to see the skate equipment be removed and if there was an option to relocate the equipment instead. It was discussed as an option during a city council meeting to move it to Oakwood Park and use one of the basketball courts for skating equipment. City council asked that it go back to the board to get their thoughts on that option. We met as a board in January and this issue was brought up but no one for or against it came to that meeting, so the board wasn't in favor moving the skate equipment to Oakwood because it still had a lot of activity. So, they considered storing it for a year and moving forward with the pickle ball courts at Swearingen Park. At the end of the meeting, we did have a gentleman come in at the very end of the meeting and we told him the boards decision. He was not for that and asked if there was any way it could be stopped. He asked if he could petition and change this decision, and we told him he could. That did occur and the online petition had 400 signatures in favor of keeping it. After talking with the city manager, we decided we should offer more options to the board and committee. In the packet I sent I did lay out 3 options to consider. The first option was to move forward with construction of the pickle ball courts and store the skate equipment for a year until they decide to relocate it or not. Option two, move forward with construction and relocate the skate equipment to Oakwood Park. The third option is to keep the skate park where it is and find a new site for the pickle ball courts. Saneholtz said, I know you have donations from the pickle ball courts, do you have enough rec board money to carry over. Cotter said, yes. As far as the potential donations, I haven't spoken with the donors yet to see if they would mind if the location changed but I don't believe they would. Tonight, we would like the board and committee to make a recommendation to council to decide on tonight's decision. Saneholtz said, I don't see any skateboarders in the audience. Cotter said, we were getting correspondence via email from folks who had strong opinions and there were 400 signatures. Saneholtz said, I took the time to go over there and I do think the noise from pickle ball at Swearingen Park would bother the residence nearby. They also do not have bathrooms. Baer said, I have no problem with going with option 3. Cotter said, it will cost about \$106,000 because of the added cost of concrete and perimeter fencing. McBride said, Tony do you have a preference. Cotter said,

my only reason for Swearingen Park is strictly for a lower cost. McBride said, do you have a preference on timing. Cotter said, if the additional money is coming only from the rec fund, then it won't matter if we take it out this year or next year because the money will be in the account. Richardson said, 400 signatures was a surprise compared to what I thought going in. Is it real. Small said, it has 400 unique signatures but according to the website 63% of the supporters come from 43545 and its 15-mile radius around Napoleon. So, many of these people aren't from Napoleon and 37% are outside that radius. Cotter said, I read a few comments from folks in Napoleon but there were comments from individuals who lived in Napoleon when the skate park was put in but no longer live here. Miller said, one advantage of moving the court somewhere would be the restrooms and parking. Schwab said, I know we spoke about a potential ice skating rink. Is there anyway we can wrap this all into one in a new location at Ritter Park. Cotter said, that could be a possibility. Naas said, I teach pickle ball at the senior center, so I deal with a lot of people. I have had a few people come up to me and ask why we are taking away their skate park. I told them it isn't us if people are using it. There are still a couple issues of having the pickle ball courts at Swearingen Park. First, the noise and cities have taken out pickle ball courts near condos due to that. Second, we are old, and I don't think there is enough parking. Lastly, there are no bathrooms. I know we are proposing three courts, if you go to surrounding cities, they have 6 courts and they are all full. We need a place for pickle ball to grow. Also, that court doesn't have the life of a new court, so why not build it right the first time. That is all, thank you. McBride said, what about lighting. Cotter said, lighting has not been included at this point. But as for the 3 courts, the area at Oakwood, if we decide to move it would not be difficult to add on more courts to make 6 later. Weaver said, so the two pros of Oakwood Park are restrooms and the possibility of more courts and the con being \$56,500. I realize the money is there because you handle the funds well, but I want everyone to agree that the price is worth it. McBride said, I believe option 3 is the best one. I acknowledge that Tony has managed his funds well. Another pro to add to Tom's list is there are bathrooms also. Schwab said, the community spoke loudly on where they wanted the skatepark and during discussion there might be more action there than realized and with that I agree with going with option 3. Weaver said, are there anymore pros we are missing? Because based on the minutes before you anonymously voted to have the pickle ball courts at Swearingen Park. Small said, I initially wanted to do it at Swearingen Park after speaking with the Police Union and Tony but Bev at the last meeting mentioned the noise issue. That was kind of a wake-up call because it would be right in the middle of a neighborhood and that is why I agree the pickle ball courts shouldn't move there. Weaver said, and Oakwood is probably the best location versus the other locations. Cotter said, I believe it is because if we ever wanted to go from 3 to 6 courts it has the space. Weaver said, I am not really hearing any cons for Oakwood Park then.

Motion:McBride            Second: Weaver

Motion to build new pickle ball courts at Oakwood Park (or other site) and keep the skatepark equipment at Swearingen Park

Roll call on vote on the above motion:

Yea- Weaver, Schwab, McBride

Nay-

Yeas- 3, Nays- 0. Motion passed.

### **Miscellaneous**

Saneholtz said, where are we on building the building for golf course equipment. Cotter said, we are in the planning phase right now. P. Funchion said, what about the signing for the parking lot. Cotter said, that was done already.

### **Adjournment**

Motion:Weaver            Second: McBride

to adjourn the Parks and Recreation Committee meeting at 6:41 pm

Roll call on vote on the above motion:

Yea- Weaver, Schwab, McBride  
Nay-  
Yeas- 3, Nays- 0. Motion passed.

**Approved**

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Brittany Schwab- Chair

DRAFT



# *City of Napoleon, Ohio*

## *Parks and Recreation Department*

*255 West Riverview Avenue, P.O. Box 151*

*Napoleon, OH 43545*

*Telephone: (419) 592-4010 Fax: (419) 592-8955*

*www.napoleonohio.com*

## *Memorandum*

**To:** *Lori Siclair, City Manager*  
**From:** *Tony Cotter, Director of Parks and Recreation*  
**Date:** *March 10, 2026*  
**Subject:** *Napoleon Baseball Commission Subsidy – Parks and Recreation Board Recommendation*

At its February meeting, the Parks and Recreation Board heard a presentation from Levi Shadle, President of the Napoleon Baseball Commission. Shadle outlined the commission's goals and objectives which include the oversight of all age group travel baseball teams from ages 8 through 8<sup>th</sup> grade. In addition, the commission provides funding for team uniforms, equipment, umpires fees, and tournament entry fees. Shadle stated that the commission solicits donations from local business and service organizations along with the subsidy request from the Parks and Recreation Department. The commission received a \$2,500 subsidy from the Parks and Recreation Department in 2025. This year, the commission requested \$3,500.

Board members asked questions about how the funds will be used and if they've had success with other funding sources. Shadle stated that they've had support from several organizations and businesses. I was asked if there is money budgeted for this request. I stated that I did include funds for a potential request and it was determined that a subsidy would be supported. The Board proceeded to pass a unanimous motion to subsidize the Napoleon Baseball Commission in the amount of \$2,500.

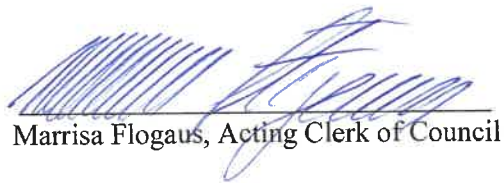
I've asked Levi Shadle to attend the upcoming Parks and Recreation Committee meeting on March 16<sup>th</sup> to give the same presentation. He plans to attend.

If you have questions or would like additional information, please let me know.

**City of Napoleon, Ohio  
Tree Commission  
Meeting Agenda  
Monday, March 16, 2026, at 6:00 PM**

**Location: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio**

- 1) Approval of Minutes: February 16, 2026 (in the absence of any objections or corrections, the minutes shall stand approved).
- 2) Review Tree Call Reports
- 3) Award Spring Planting Contract
- 4) Award Spring Topsoil Contract
- 5) Spring Contracts Update
- 6) Finalize Arbor Day Observation
- 7) Any Other Matters to Come Before the Commission
- 8) Adjournment

  
Marrisa Flogaus, Acting Clerk of Council

**City of Napoleon, Ohio  
Tree Commission  
Meeting Minutes  
Monday, February 16, 2026, at 6:00 pm**

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**Present**

Commission Members	Larr Etzler-Chair, Ed Clausing, Dave Volkman, Gary Haase, Meredith Wolff
City Staff	Aron Deblin, Chad Lulfs- Public Works Director, Ross Durham- Council President, Victor Gaucin-Council Member
Clerk of Council	Ann Harper
Others	News/Media
Absent	Joe Meyer

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**Call to Order**

The Tree Commission meeting was called to order at 6:00 p.m.

**Approval of Minutes**

In the absence of any objections or corrections, the minutes of the January 19, 2026, meeting were approved as written.

**Review Tree Call Reports**

Deblin said I had one tree call report from 344 West Clinton. We talked about that last month, they called, thought their tree was dying, leaning toward their house. I told them we were going to monitor it. She wasn't real happy with that answer so I said when Tawa comes back to town in the spring more than likely, I've got their bid here tonight. I'll have them look at it again. They were just here in the fall and didn't mention anything about any problems with the health or anything. So, I said we would address it again with them since they're the arborists and if we have to put it on the removal, we'll put it on the removal. That's all I had. Etzler said thank you. I skipped over the first order of business, welcome Meredith Wolff to the Tree Commission. Wolff said thank you.

**Plan Arbor Day Observation**

Deblin said we talked about possibly doing something with the plantings on East Washington. I was surprised I only had one resident on that street opt to not have a tree planted. So, we're looking at a pretty good boulevard of plantings there. I think there were 37 trees we're going to plant so maybe if we get things set up and do some flyers like we did at Picket Fences and get the neighboring neighborhoods involved we can do something after their planting like an observation, so demonstration was public, seems to be having a better turn out. The last couple of times we've done it. Etzler said so do we want to pick a tentative month, like April or do you want to wait until summer after we're more established. Deblin said I think either would be fine. Didn't we do something last time at the end of April? Etzler said yeah it was not during the Arbor Day. Deblin said yeah, I think that would be fine, sometime in April or beginning of May something like that. Clausing said on September 3<sup>rd</sup> we met. Deblin said well, yeah, we forgot that we missed that in the spring, so we caught up in the fall. We were waiting on the hospital. Etzler said let's go for April or early May. We'll plan on that and then see what the weather does because of an outdoor event. Wolff said you just never know in Ohio.

**Award Spring Trimming Contract**

Deblin said he received one bid from Tawa Tree Service. \$225.00 an hour was their quote. It's real close to what they were in the fall, they were \$220.00 in the fall. Volkman asked is that for one crew and one truck. Deblin said yes, that's per crew. In the fall they did three crew and it worked well. I don't know if they'll use one or two, usually it's more than one. Etzler said they cover quite a bit of area. Deblin said yes and we should finish up the area right here between Scott Street and

Woodlawn over toward Glenwood, finish that then we'll move across the railroad tracks and work toward the high school and work those neighborhoods up to Woodlawn. When we get that area done we'll jump north of Woodlawn into the North Harmony area, and in the northwest corner there and work our way from north side working from west to east. Lulfs asked, Deblin what would you approximate our city cycle is now, how many years. Deblin said I would say seven to eight years. Lulfs said seven to eight, we've been up in that budget by \$5,000.00 every year and we're really not catching up. Deblin said no well, I think we more than doubled our cost of removals just not necessarily quantity, but the pricing went up that much. We used to have \$8,000.00 and \$9,000.00 contracts and now they're anywhere between \$14,000.00 and \$18,000.00. Lulfs asked what do they want us on a five-year cycle? Deblin said yes, they would hope for a five-year cycle, yes. Lulfs said we'll keep seeing if we can throw more in the budget but one of these days, they're going to cut me off. Deblin said we had a couple of trimming cycles where we didn't have such a good cycle until we got rid of a contractor too. Lulfs yeah, we had no issue there. Volkman said the cost of planting has risen considerably too. Lulfs said yeah, they've gone down quite a bit and as far as a number of plantings until you put 37 on East Washington. I can't remember the last time we had that many plantings. Deblin said I've been doing it since Marty left so I've been seven or eight years and the price for one tree has doubled since I've taken over. We used to get them for \$130.00 a piece and now they're all \$240.00, \$250.00. Lulfs said well since Marty left, we're still not up to \$100,000.00, are we? Deblin said no we're at \$90,000.00. Lulfs said well we were at \$50,000.00 when Marty was here, so prices have doubled and we have not doubled the budget. Deblin said yeah. Etzler said the best we can do is work on the maintenance before adding new trees. Lulfs said yeah and I think only allowing new trees at properties that truly want them it is definitely the way to go. And I think working with Tawa we have a lot more success in the trimming side as well. I think we're trying to manage it the best we can. Deblin said I would say on a Tawa trimming cycle they probably mark up six to ten trees with comments of removals or watch for diseases, that plus our normal removals so we're getting 12 to 15 removals a contract. Lulfs said and that's just us, that's not necessarily Parks and Rec, some of those are Parks and Rec but they have some that need to come down. Deblin said yeah, I've been trying to get them as their budget allows. Gaucin what is the company that bid the contract for trimming again. Deblin said Tawa Tree Service, they're out of Ottawa, Ohio. Gaucin said okay. Deblin said trimming contracts are a little difficult for us because we're required a certified arborist to evaluate the trees and there's just not a lot of them around in a 50-mile radius. When you get outside of that it seems like the cost goes up just because of mobilization. So, we're kind of limited. Lulfs but we've been pleased with them. Deblin said with the arborist we do get a lot of feedback that's useful too.

### **Award Spring Removals Contract**

Deblin said they received two bids for removals. First bid was from A Cut Above the Rest Tree Service. Their bid was \$16,375.00. That's for 20 trees and 22 stumps. Second bid was from Wachtman Tree Service for \$15,695.00. Now, out of that pricing there is one tree that Parks and Rec will cover the cost that will not come out of our budget. The tree at Ritter Park we're taking down of the low bid of \$15,695.00, \$1,600.00 of it will come out of Parks and Rec. We'll just added the tree like we did in the fall hoping to get a little better pricing. Etzler said I don't think we've had a problem with either one of these in the past. Deblin said no I don't have any complaints about either of them recently and they've both been pretty close in bids. They were within the \$800.00 of what I had estimated so I'd say we're good.

Motion: Etzler                      Second: Volkman  
To award the bid to Wachtman Tree Service for \$15,695.00

Roll Call vote on above motion  
Yeas - Clausing, Volkman, Haase, Etzler, Wolff  
Nay -

Yeas- 5, Nays- 0. Motion passed.

### **Finalize Spring Planting List**

Deblin said spring planting focused on East Washington now that the construction project is now completed. I want to say we removed 24 trees in that area when we did that construction project. And just based on spacing and how it'd work out we have room for 37 to be planted. So, I would like to take our spring and fall money we talked about this last month, take our spring and fall budget and do one contract this year instead of planting half now and half later that way they're all planted and growing together. Clausing asked do you know what species? Deblin said half of it will be a Black Elder that will be the west half and you get closer down to the treatment plant from Wayne Street to the east is a Redmond Lindon. We had good response, we only had one resident that opted out of a tree, so that's why our number's a little higher. Usually, we get five or six of them that opt out. Etzler asked what do you estimate the cost for 37 trees? Deblin said I have an estimate of \$12,860.00 just based on passed pricing on those within the last three or four years. The Lindon's I had at \$340.00 a piece and the Black Elders at \$360.00. I'll send that bid out again to a couple of different contractors but I'm assuming it will be the same as what it has been with North Branch being lower. I think the biggest contributing factor to that is they're a lot closer than the rest. Etzler said and those bids will go out when. Deblin said I'll mail them out next Monday so I'll have contracts for the March meeting. Etzler said okay.

### **Finalize Spring Topsoil List**

Etzler asked how many do we have? Deblin said we have 25 areas and those areas are the 2025 Fall Removals and random spots through town. Kind of all over, couple on the south side couple on the east, majority would be the northwest. Couple out in Twin Oaks. Etzler asked are those bids will they go out the same time? Deblin said yep, planting and topsoil will go out together and we'll have those at the March meeting. Etzler said okay.

### **Any Other Matters to Come Before the Commission**

Deblin said you said the Forest Ceremony was moved to May 13<sup>th</sup> from the March date? Etzler said okay, there are a couple things coming up. We were in zone four which covered everything from northwest corner over all the way, is it Seneca? Deblin said yes, Seneca, Wyandot, those counties over there. Etzler, yeah and it went down to Green County or Montgomery I think. Deblin said yeah, it was a big area. Etzler said so, and the state divided those four areas into ten areas and currently we're in zone eight which is east to west it's Williams to Lucas and north to south it's Williams to Van Wert. We do not have Wood, Hancock or Harden, so that's a different area. So, a couple things, one this is the last time that it's going to be old zone four and that will be in Maumee, which is probably about as close as any we normally get. That'll be May 13<sup>th</sup> and they don't know where exactly it's going to be as far as what building in Maumee. Volkman said these are the zones for the Tree City USA zones, right? Etzler said yes these go for the Department of Natural Resources Forestry Division, urban areas. I don't know if we can get copies for everybody and probably get them scanned. Deblin said I can scan it in and attach them to the minutes, so everybody gets a copy of it. Wolff said perfect. Etzler said it sounds good. That's one, they're going to start needing new host communities for 2027, 2028 and 2029. As far as these award ceremonies, they're going to combine zones our regions eight and ten so that'll be region ten is pretty much just three counties south. It shouldn't be too bad. They're not really being very particular about the venue or anything they'll work with whatever. If we would want to host it, we have some small venues, or moderate size venues. I think between the Armory, Oberhaus Park. Deblin asked how many people do you think usually attend something like this? Etzler said I don't know if they have an idea. I think that would be something we'd want to get from Stephanie because they would know what communities have tree cities in these areas. Some of these are areas we don't normally hear from. Lulf's said didn't we host one of those a few years ago or was it not awards? Deblin said didn't we host city classes maybe? It was before me, but I thought I saw in Marty's notes that they did a class at one

time or another. Volkman said okay. Clausing said I think we did one at the fairgrounds too, because Jim Fitzenrider and I were out there. Deblin said okay. Clausing said and it was an educational or something like that in a big building out there. You know how the fairgrounds have the new building now which they've had weddings in and everything else, so that obviously would be an option. Lulf's said generally if we host events, we do it at Oberhaus, so we don't pay for it. We can host at Oberhaus we can use that venue for free whereas if you were at the Armory or the fair, you're probably going to have to rent the space, I don't know what that cost would be. Clausing said after attending the BG one I don't think those ones are big enough. We could call BG and I'm sure they would be able to let us know how many they had. Lulf's said Stephanie should be able to tell us. Etzler said it's going to be different because it's going to be a lot smaller zone, so we're going from four to ten so that's why we have to get with them and find out how many they would be expecting to come. Lulf's said so maybe Oberhaus would be appropriate with it being a smaller celebration. Etzler said I'd have to get them out here and get some information on that. It sounds like Stephanies has just been swamped, they didn't have anyone doing zone 1 so they put her on that. You want something done, give it to a busy person. So just be aware that maybe not next year but the following year when we have a better idea of what size.

### **Adjournment**

Motion: Haase

Second: Wolff

To adjourn the Tree Commission meeting at 6:23 pm

Roll Call vote on above motion

Yeas - Clausing, Volkman, Haase, Etzler, Wolff

Nay –

Yeas- 5, Nays- 0. Motion passed.

### **Approved**

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Larr Etzler-Chairman

# 2026-2027



City of Napoleon, Ohio

**CITY COUNCIL**

MEETING AGENDA

**Monday, March 18, 2024, at 7:00 pm**

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- A. Call to Order**
- B. Attendance** (Noted by Clerk)
- C. Prayer and Pledge of Allegiance**
- D. Representative Joshua Williams**
- E. Approval of Minutes** (in the absence of any objections or corrections, the minutes shall stand approved)  
March 2, 2026, Regular Council Meeting Minutes and March 9, 2026 Special Council Meeting Minutes
- F. Citizen Communication**
- G. Reports from Council Committees**
  - 1. The Personnel Committee met on March 6, 2026 at 5:20pm and;
    - a. Entered Executive Session: to Review Candidates for Law Director: No action taken
  - 2. The Electric Committee met on March 9, 2026 at 5:30pm, and;
    - a. Recommended Council to approve the Power Supply Cost Adjustment Factor for March 2026 as PSCA 3-month averaged factor \$0.02118 and JV2 \$0.039699
    - b. Recommended Council to participate in the Bright Mountain Solar Project
  - 3. The Water, Sewer, Refuse, Recycling and Litter Committee held a Special Joint meeting with the Board of Public Affairs and the Water Rate Review Commission on March 9, 2026 at 6:00pm, and;
    - a. Recommended Council to keep the water rate flat for a year
    - b. Recommended Council to hold sewer rates for a year
  - 4. The Water, Sewer, Refuse, Recycling and Litter Committee met on March 9, 2026 at 7:00pm and;
    - a. The Committee took no action on the Patricia Hartman Appeal
  - 5. The Municipal Properties, Building, Land Use and ED Committee meet on March 9, 2026 at 7:30pm and;
    - a. Discussed Backyard Chickens
    - b. Tabled the discussion of the Community Improvement Corporation (CIC) Contribution Guidelines
  - 6. The Parks and Recreation Committee met earlier tonight at 6:00 pm with agenda items:
    - a. Napoleon Baseball Commission Subsidy
- H. Reports from Other Committees, Commissions and Boards** (*Informational Only-Not Read*)
  - 1. The Board of Public Affairs met on March 9, 2026 at 6:00pm and;
    - a. Recommended to keep the water rate flat for a year
    - b. Recommended to hold sewer rates for a year
  - 2. The Water Rate Review Commission met on March 9, 2026 at 6:00pm and;
    - a. Recommended to keep the water rate flat for a year
  - 3. The Board of Zoning Appeals did not meet on March 10, 2026 due to a lack of agenda items.
  - 4. The Planning did not meet on March 10, 2026 due to a lack of agenda items.
  - 5. The Tree Commission met earlier tonight at 6:00 pm with agenda items:
    - a. Review Tree Call Reports
    - b. Award Spring Planting Contract
    - c. Award Spring Topsoil Contract
    - d. Spring Contract Update

e. Finalize Arbor Day Observation

**I. Introduction of New Ordinances and Resolutions**

1. **Resolution No. 004-26**, A Resolution authorizing contracts with the Township of Napoleon, Harrison, Freedom, and The Village of Florida, and Henry County South Joint Ambulance District for Fire Service and/or Emergency Medical Service commencing April, 1, 2026; and Declaring an Emergency
2. **Resolution No. 005-26**, A Resolution authorizing a contribution to the MAN Unit in and for the Year 2026 from the ONEOHIO Recovery Foundation Fund; and Declaring an Emergency

**J. Second Reading of Ordinances and Resolutions-None**

**K. Third Reading of Ordinances and Resolutions- None**

**L. Good of the City (Any other business as may properly come before Council, including but not limited to):**

1. Discussion/Action: approval of the Power Supply Cost Adjustment Factor for March 2026 as PSCA 3-month averaged factor \$0.02118 and JV2 \$0.039699
2. Discussion/ Action: to remain in the Maumee Valley East CHIP Consortium in order to submit an application to the Ohio Development Services Agency for CHIP funds for Program Year 2026 (Direct the Law Director to Draft Legislation)
3. Discussion/Action: Recommended Council to participate in the Bright Mountain Solar Project
4. Discussion/Action: Recommended Council to keep the water rate flat for a year
5. Discussion/Action: Recommended Council to hold sewer rates for a year
6. Discussion/Action: First Quarter Budget Adjustments (Finance and Budget Committee meets on March 23, 2026)(Direct the Law Director to Draft Legislation)
7. Discussion/Action: Waste Water Treatment Plant Assistant Superintendent Position and pay scale layout
8. Discussion/Action: to accept a \$125.00 donation to the Fire Department

**M. Executive Session (To consider the purchase of property)**

**N. Approve Payments of Bills and Financial Reports (In the absence of any objections or corrections, the payment of bills and financial reports shall stand approved.)**

**O. Adjournment**



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Marrison Flogaus– Acting Clerk

**City of Napoleon, Ohio**  
**City Council Meeting Minutes**  
**Monday, March 2, 2026, at 7:00 pm**

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**Present**

Council Members	Ross Durham - Council President, Brittany Schwab - Council President Pro-Tem, Dr. Dave Cordes, Jordan McBride, Tom Weaver, Victor Gaucin, Meredith Wolff
Mayor	Joseph Bialorucki
City Manager	Lori Siclair
Acting Law Director	Tony Johnson
Clerk of Council	Ann Harper
City Staff	Chad Lulfs - Public Works Director, David Bowen – Fire Chief, Ed Legg – Police Chief, Lori Rausch
Others	News-Media
Absent	Kevin Garringer – Finance Director

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**Call to Order**

Council President Ross Durham called the City Council meeting to order at 7:00 pm with the Lord's Prayer followed by the Pledge of Allegiance

**HOPE Services (Henry County Board of Developmental Disabilities) presentation of a proclamation declaring March as Developmental Disabilities Month**

Mayor Bialorucki: All right. Thank you. I have a proclamation I would like to read. Whereas 2026 Developmental Disabilities Awareness Month proclamation, HOPE Services as Henry County's Board of Developmental Disabilities has served citizens with developmental disabilities for over 50 years and developmental disabilities are conditions which affect millions of Americans and families. We recognize that HOPE Services serves approximately 400 county citizens with disabilities and individuals with developmental disabilities, their families, friends, neighbors, and co-workers. Encourage everyone to focus on the abilities of all people. The most effective way to increase this awareness is through everyone's active participation in community activities and the openness to learn and to acknowledge each individual's contribution. We encourage all citizens to support opportunities for people with disabilities that include full access to education, housing, employment, and recreational activities. Now therefore, I, Joe Bialorucki, Mayor of the city Napoleon, do hereby proclaim March 2026 as Developmental Disability Awareness Month and recognize that our communities are stronger when everyone participates. Take time to get to know someone with a disability. Recognize ability at work and see what he or she has to offer and give full support towards enabling people with developmental disabilities to live productive lives and achieve their potential. Would you like to come up? While they're making their way up, I would like to just add a little bit here. Since I became Mayor, I've been asked for the Special Olympics. They've asked me to lead their torch walk. A couple of other things. And then about a year and a half ago, I was asked to throw the first pitch out for a Special Olympic softball game. And I was honored to be able to do that. And after doing that they were short a coach and then they asked me if I would coach first base and I did. and I had probably the most fun I could have had in a long time. And then since then I would be asked to be on the Special Olympics golf team. So, I have a partner that plays golf that's a special Olympic athlete, and him and I practice together. We've worked really hard. We won our regional that was in Findlay and then we went to state in Columbus and we came in fourth place and I'm looking forward to doing that again this year. Donna McBride: He made you look really good, didn't he? Bialorucki: You know, he taught me a lot where I hit a bad shot and I may have said something I probably shouldn't have, but he's like, "Joe, it's okay we all hit bad shots." I'm thinking and that put me and my thoughts in perspective. So, I'll let you two talk about it. Donna McBride: Thank you, Joe. Can I ask you to sign this, please? Bialorucki: Sure. Donna McBride: While I chat at you a little bit, Christina is going to make sure these make it around the table. It's just a small fact sheet on HOPE. Bialorucki: Will you introduce yourselves. Donna McBride: Yes. Thank you. My name is Donna McBride and I work with

infants and toddlers at HOPE. I have been with the HOPE program for 42 years. All of young children all six and under. So, infants and toddlers are my thing. A lot of people are saying what do you do with infants and toddlers? Lots. Our babies come to us sometimes with medical diagnosis. It may be that they are missing a limb, maybe down syndrome, maybe yes, we do have alcohol and drug addicted babies in Henry County that might have that. It could be young parents that are at risk. Many of our kids come and we don't know the medical reason, but they're behind on language. Communication is probably the number one reason that kids are referred right now. We also work with kids with motor delays. Sometimes those tough to parent kids, we don't know what's going on, but they are fussy, maybe they gag, maybe they just do some different things. We can often show families, caregivers, strategies to use with them to make life just a little easier. All the kids have to qualify with some kind of developmental life. So, we serve that. HOPE serves from birth through adulthood. Lots of different services. So, if they come in early intervention, we help work to preschool. The goal is to start with kids at risk with delays and hopefully we are good at what we do. The kids do well and we can just narrow that focus and not as many people will need services all their life. And if they do, we have people that will provide those services. Christina is involved with the adult program. This is Christina Clark. She's going to tell you a little bit about what she does at HOPE. Clark: I'm the receptionist for HOPE Services, the morning receptionist. I'm involved with Voices of HOPE that stand for, I'm really bad at that, it's a group standing up for yourself and speaking for rights and responsibility for other people. I'm involved with the HOPE Foundation, which is a group that what if your wages don't cover something you can go to that, Special Olympics housing. I have a provider easy living. Donna McBride: And you have a roommate, a couple roommates? Clark: Yep. Two of them. Donna McBride: And her provider just comes in provides assistance only where she needs it. So, Christina does a lot with HOPE. Bialorucki talked about Special Olympics. That was a perfect segue. Special Olympics has so many programs. We have all kinds of video game programs. We have all your major sports. There's horseback riding. There are tons of stuff that individuals can choose to do. Individuals, you see them around our community. I hope at least working, playing, recreating, and touring arts is a big deal right now. People like that art and crafting things and so we have a lot of individuals that take part in that as well. Do you have any questions about HOPE at all? Everybody kind of familiar a little bit? Bialorucki: How can people get involved if they want to help with something? Donna McBride: Yeah, we're always looking for volunteers or just helpful hands. We do fundraisers, lots of fundraisers. So, if you see that, if you support us in fundraisers, that's terrific. We can use volunteers for Special Olympics, and other programs as well. Sometimes we just need simple things. We'll put it out on Facebook. One of them was yarn. Anybody have some yarn? Anybody have some? So, we try to do that. Clark: Right now, Voices of HOPE is doing a fundraiser. You can buy a March Developmental Disability awareness month magnet for \$5.00. Donna McBride: Yeah, just call the office and we have those available. We'd love to share them with you. Thank you for letting us come tonight. We appreciate your work.

### **M. A. N. Unit Presentation**

Chief Legg: Can we have Ben Williams and Nikki Ferguson from the M. A. N. unit. I'm going to go ahead and let you speak for a couple of seconds here on what we're talking about here and what our request is. And then these folks will be able to kind of give you a little bit of background on what this project is and what Nikki does in in her role at the M. A. N. Unit and how important this uh like I say this request really is. So, thank you. Sicclair: Is it the One Ohio Fund. Is that correct? So, there is a settlement out there that goes through the One Ohio Fund. Currently, the city of Napoleon has the fund that's been there for a period of time. Not quite sure how often that payouts are made, but it's not regular, but we do have money there. Chief Legg brought this to my attention. This is something that can only be used for drug addiction education and we haven't had a proper use for it previous to this until Chief Legg brought to my attention the M.A.N. Unit and Nikki Ferguson's role with them. They spent a little bit of time with me a week or so ago to explain some of the work that she does, the important work that she does across five counties, six counties. And I think that after you hear what they have to say, it may be in your interest to use that money that sits in that fund to help finance this position to continue. So, I'm sure they can explain a lot better than I can, but that's the meat of it. So hi, welcome back, Ben. Williams: Thank you

for having us. Thank you for your time. We just appreciate any support that you guys might give us. We're a six-count drug task force like the Chief mentioned. In 2024 we started this liaison position for substance abuse and mental health. I'll let Nikki talk, but that previously was funded through a federal co-op grant and unfortunately that's not being renewed. So, we're trying to be proactive to keep this position going because it's so successful. It really impacts your community, the six-county community and I'll turn it over to Nikki. But any help and support we really appreciate. Durham: Hi Nikki. Ferguson: Hi. Good evening. As he said, my position started in November of 2024. It was developed so that I would respond to overdoses, both fatal and non-fatal. If it's a fatal overdose, my goal is to connect the family members to grief support services specific to the type of grief that they are going through. If it is a non-fatal overdose, my goal is to connect that person to treatment and services. I also take referrals from police departments. So, it's been developed as the position has gone on and we really realized it doesn't have to be at that crisis point until we step in. So, we take referrals and we just actually received a QR code where anybody in the community can make referrals if they have somebody whether it's a family member, friend, neighbor that they know is in need of treatment for mental health and substance use disorder. I've also had the fortune to work with Chief Bowen and Napoleon Fire Department to develop a leave behind program. We only have that in two of our counties right now, Napoleon and Defiance. But both Napoleon and Defiance City Fire Department stepped up. And what that entails is if you have somebody who overdoses and they sign off against medical advice, they don't want to go to the hospital, the fire department can leave them with Narcan. And then also they will leave them with a resource card and my business card so that they have the ability to maybe if they're not ready right then to reach out for services, they have the ability to reach out in the future. We do a lot of education within the schools. And then I work quite a bit with the Health Department here in Henry County. I had the fortune to work for Henry County Sheriff's Office before I went to the M. A. N. Unit. So, I was already familiar with the work that Henry County Health Department was doing. Really what's unfortunate is we do have the smallest in our four-county area, the smallest population here in Henry County, but we have the second highest number of overdoses. I think that they have really taken a very proactive step at the Health Department, and I know Chief Legg and Chief Bowen are very active in those meetings as well as the Narcan boxes that they have and make that available to the public. So, I sat down in a meeting with them today to see how we can expand the Leap Behind program from just Napoleon Fire Department to the rest of the fire departments in Henry County as well. But I'm open if any of you have any questions, so I can further explain what we're doing. Durham: So, Nikki, these one Ohio Funds, could you speak specifically on where those funds would be going towards? Williams: Yeah, I'll take over that. So basically, her position was funded through grants through the federal grants and unfortunately those aren't getting renewed. So, all the monies that we receive from local governments, like I said, we're a six-county task force. So, we're going to all the local governments within our jurisdiction and trying to get support for that position. And all that money that we do couple will go to earmark for her for the future longevity of her position. There are some future grants that we're hoping for. The one Ohio Foundation has some other grants that we've applied for. But currently we haven't heard any news on any funding in the future, but it's promising, but for right now we're just trying to be proactive and any monies we do come into, we're going to earmark it for the future and also continue to improve her position and we're looking to even expand it just because of how successful it is and it's hard for one person to combat the whole six county area. So, it's a lot for her and so we're trying to expand that. Durham: Thanks Ben. Chief Legg: If I could tag in. One of the things about this money is its very niche in what you can use it for. So, I can't just use it for anything. We get it as a settlement. And, you know, I could put up a billboard with it. What's a billboard? It's an advertisement. Nikki's getting out there. She is out there in the dirt. She's out there taking care of people and otherwise this money is going to sit there and it's not going to do anything for us. We turn this over like the other members of the M. A. N. Unit are also in turn doing the same thing they're asking us to do as well. And like I said, we're going to actually get some use out of this money. And that's why I felt it was so important to bring it to you and see if we could get this money freed up for that. Durham: Thanks, Chief. Lori, can you talk about the next steps from here? Siclair: Well, our Finance Director would have been helpful. I believe there is I believe \$33,000.00 in that account at this time. I believe Chief and I discussed that we would not necessarily ask for all of that, but a good portion of that.

Maybe leave \$3,000.00 there for something that may arise in the future. Like I said, we don't know that there won't be more added to that in the future. Chief Legg: It's possible annually there would be small amounts. It just depends on the government. Siclair: Right. And so, the other counties have all pitched in a certain amount ranging from \$20,000.00 to \$30,000.00. So, we would be right within that range. So, I guess tonight we would ask for you to approve to have the money from the one of Ohio Settlement Fund for the city of Napoleon to be donated to the M. A. N. Unit for the specific use. Durham: Thanks Lori. Siclair: Laurie, you don't have that information in front of you do you specifically? Rausch: I can add that in two. 2024 we received \$15,000.00. In 2025, we received \$11,000.00. We do have a total of \$33,000.00. Siclair: Okay. Durham: Any other questions or comments? Gaucin: My question is, how many families or individuals has this program helped? Ferguson: That's a great question. We just started tracking our data with a system called Cordata last October. So, we're still trying to backfill data from November of 2024, but so far, we show that we have helped 92 individuals. That doesn't say necessarily how many families it has helped. And I wish that I had the number for how many talks we've done, but I've been able to do talks within schools and communities. Judge Pepper Firestone has approached us and wants to do some community education on some of the over-the-counter drugs that we're seeing, things like and how those are affecting negatively in our communities. So, it's hard to put an exact number on that, but I can give you more specific if that's something you're interested in. It's something I could certainly send over just from what we have compiled so far. Gaucin: Thank you. Siclair: Like Chief said, we're pretty limited in what it can be used for. However, I would say that this is a great administration of the funds to put them in the hands of someone who knows exactly what needs are out there and can use them specifically for that. Durham: Remind me, Chief, did we use part of this fund to fund the DARE previously? Chief Legg: No. What happens with DARE and the lead program is we budget for that and then the Four County Ads Board reimburses us using what we spend on that. Bialorucki: Okay, that's great. Durham: Questions or comments? Bialorucki: Thank you for what you do. We really appreciate it. Durham: All right. If there are no other questions or comments, is there interest in making a motion to make a donation from the One Ohio Settlement Fund to the M. A. N. Unit?

Motion: Wolff

Second: McBride

To make a donation from the One Ohio Settlement Fund to the M. A. N. Unit

Roll call vote on above motion

Yeas- Durham, Cordes, Weaver, Wolff, Gaucin, McBride, Schwab

Nays-

Yeas-7, Nays-0; Motion Passed.

### **Approval of Minutes**

In the absence of any objections or corrections, the minutes from the February 16, 2026, meeting were approved as presented.

### **Citizen Communication - None**

### **Reports from Council Committees**

The Finance and Budget Committee did not meet on February 23, 2026, due to a lack of agenda items.

Chair McBride reported The Safety and Human Resources Committee along with the townships met on February 23, 2026, at 7:00 pm and recommended Council to approve the 2026 Fire/EMS Contracts with Freedom, Harrison, Napoleon Townships, Henry County South Joint Ambulance District and Village of Florida.

The Technology and Communications Committee did not meet earlier this evening due to a lack of agenda items.





### **Award of the N. Harmony Drive Replacement Project**

Siclair: Thank you, Council President. Chad Lulfs can also speak to this. This is the project that has been put off and put off because of the expense of it. And I'm so very thankful that he was able to reconfigure and replan and make it affordable. And so now it will be going forward with your approval. Lulfs: Sure. Just to expand a little bit on what the city manager said there. We had designed this project about six or seven years ago. We submit it in the budget every year. Most of the time, I don't believe that project made it to those sitting in this room. It was cut out by the city managers at that time. The original budget for this project was going to be about \$565,000.00. After the success we had in the Twin Oaks area last year, we decided to take another look at this project and attack it in a similar fashion where the old concrete streets were removed, the curbs left in place, and asphalt installed. Our estimate for the project was \$275,000.00. Last week we opened four bids on the project. The low bid on the project was Ward Construction Company out of Leipsic, Ohio. Their bid was \$257,720.00. And we're just asking council to award this project to Ward Construction Company in the amount of \$257,720.00 so we can work on getting North Harmony and the concrete block of Indiana replaced. Durham: Thanks, Chad. Questions? Bialorucki: Have we used Ward before? Lulfs: Yes. Ward is actually the company that did the work in Twin Oaks last year. They've done a few other projects in town, but that's the most recent and I don't doubt that's why they were a little bit on this. They kind of got it down to a science. Bialorucki: Great. Thank you. Durham: Any other questions?

Motion: Schwab

Second: Weaver

To award the bid to Ward Construction Company in the amount of \$257,720.00.

Roll call vote on above motion

Yeas- Durham, Cordes, Weaver, Wolff, Gaucin, McBride, Schwab

Nays-

Yeas-7, Nays-0; Motion Passed.

### **Approval of a new Liquor Permit for Hawk's Pizza and Drive Thru**

Siclair: Chad, do you know more about this, too? This kind of just came to my attention yesterday. Lulfs: I kind of do. Siclair: Oh, okay. Chief Legg? Legg: Yeah, I was notified of the permit and reviewed any of our records from there. We have no problem. Siclair: That's typically the action that we take. Durham: No action from council? Legg: No action is necessary and of approval and they will just go ahead and approve it at the state level if we don't have any objection. If we take no action, minutes they will just go through it. Okay. Cordes: What is changing with their permit, that they need a new one? Legg: Just a new one. Siclair: That's why guard there. But okay. Legg: Yeah. It's just how the paperwork comes through. We get these every so often. Durham: Okay. Thanks, Chief. Any questions or comments before we move on?

### **Around the Table**

Siclair: All right. I welcome Tony. It's nice to sit by you tonight. And we had a great trip in DC this past week and I think it was very productive. We've got some good messages across to our legislators and are already starting to see some fruit from that. So hopefully we'll have more to talk to you about soon. That's all I have.

Johnson: Thank you, Lori, for that. Very kind. Other than that, I don't have anything.

Wolff: I've got nothing. Welcome, Tony.

Weaver: Same. Welcome.

Cordes: Good to have you on board, sir.

Bialorucki: Welcome Tony. And Lori kind of took what I was going to say about our trip. Yeah, I think it was very successful this year. We got to speak to three or four different legislators, and it wasn't just about the power and the AMP projects and things like that. We got to talk to them about a few different things that will definitely affect the city of Napoleon. So, it was a good trip.

Durham: Yeah, I think we do a great job of kind of piggybacking on the American Public Power Association conference, and we take designated time to speak to our legislators about Napoleon topics and they were all very welcoming and receptive this year. So, that was a great sign. We typically go with three or four topics in hand. Our topics this year were looking for funding for the water line under the river, help with our railroad crossings in town. We've obviously put a ton of money to our roads in town and to still have speed traps going over railroads is difficult. So, looking for some assistance there. And then the last topic we talked about was just help with our police facility. It's obviously in need of a ton of help and updating. So, looking for funding for those and like Lori said, I think we'll have promising results to share in the coming future.

Schwab: Welcome Tony.

McBride: I guess I have to say welcome to Tony.

Gaucin: Pleasure meeting you Tony.

Rausch: Welcome Tony.

**Executive Session** (to consider the appointment, employment, or compensation of a public employee or official).

Motion: Schwab

Second: Wolff

To enter Executive Session to consider the appointment, employment, or compensation of a public employee or official at 7:38 pm.

Roll call vote on above motion

Yeas- Durham, Cordes, Weaver, Wolff, Gaucin, McBride, Schwab

Nays-

Yeas-7, Nays-0; Motion Passed.

Motion: Wolff

Second: Schwab

To end Executive Session to consider the appointment, employment, or compensation of a public employee or official at 8:46 pm.

Roll call vote on above motion

Yeas- Durham, Cordes, Weaver, Wolff, Gaucin, McBride, Schwab

Nays-

Yeas-7, Nays-0; Motion Passed.

No action taken.

**Approve Payment of Bills** (In the absence of any objections or corrections, the payment of bills shall stand approved).



**City of Napoleon, Ohio**  
**City Council Special Meeting Minutes**  
**Monday, March 9, 2026, at 5:00 pm**

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**Present**

Council Members	Ross Durham - Council President, Brittany Schwab - Council President Pro-Tem, Dr. Dave Cordes, Jordan McBride, Tom Weaver, Victor Gaucin, Meredith Wolff
Mayor	Joseph Bialorucki
City Manager	Lori Siclair
Finance Director	Kevin Garringer
Acting Law Director	Tony Johnson
Acting Clerk	Marrisa Flogaus
City Staff	Chief of Police Edward Legg
Others	News-Media
Absent	

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**Call to Order**

Council President Ross Durham called the City Council meeting to order at 5:00 pm.

**Good of the City (Discussion/Action)**

**Electric Line Foreman Position and Pay Scale**

Sicclair stated thank you Council President. This is a position that we have currently a need for in our electric department. It was posted in February, it ran for two weeks, and we had no interest in the position at all. We took the position to the Safety and Human Resources Committee last week and it was approved. We should have sent that to Council directly afterwards for approval, so we could get this posted again. What we're looking for tonight is the approval of the title change. Previously it was called Electrical Construction Maintenance Inspector and it really wasn't indicative of a foreman position, so I don't know if it didn't just catch on. The pay scale was also out of date. Since it wasn't a filled position, the non-bargaining position, the pay scale never really adjusted with the rest of the electric departments increases. We are asking to have that pay scale adjusted and the title/job description approved. The job description hasn't changed. We hope to post this and hopefully get a lot of great applicants. Weaver stated I think after discussion with Greg were a little more optimistic we'd be able to fill the position. Sicclair replied absolutely. McBride stated I believe we started that meeting with some confusion on the title being the Electrical Construction Maintenance Inspector Vs Electric Line Foreman. In the electric world Electric Line Foreman is cleaner on what that role is. That was the big thing and then the pay scale. It would be nice to be competitive. Sicclair stated yes. There's a bit of history there. When Greg took the superintendent position he had been the acting foreman, which was a bargaining position at the time. When he took those duties with him to the superintendent position and has been performing those since then. There really hasn't been a person in the foreman position, non-bargaining or bargaining. In our reconstruction of the department that is the plan and we would like to move forward.

Motion: McBride                      Second: Schwab

To approve the Electric Line Foreman Position and Pay Scale

Roll call vote on above motion

Yeas- Gaucin, McBride, Schwab, Durham, Cordes, Weaver, Wolff

Nays-

Yeas-7, Nays-0; Motion Passed.

**Executive Session** (to consider the appointment, employment, or compensation of a public employee or official).

Motion: Wolff                      Second: Schwab

To enter executive session to consider the appointment, employment, or compensation of a public employee or official at 5:04 pm.

Roll call vote on above motion

Yeas- Gaucin, McBride, Schwab, Durham, Cordes, Weaver, Wolff

Nays-

Yeas-7, Nays-0; Motion Passed.

Motion: Schwab                      Second: Wolff

To end executive session to consider the appointment, employment, or compensation of a public employee or official at 5:30 pm.

Roll call vote on above motion

Yeas- Gaucin, McBride, Schwab, Durham, Cordes, Weaver, Wolff

Nays-

Yeas-7, Nays-0; Motion Passed.

Durham stated no action taken.

### **Adjournment**

Motion: Schwab                      Second: Wolff

To adjourn the City Council meeting at 5:30 pm.

Roll call vote on above motion

Yeas- Gaucin, McBride, Schwab, Durham, Cordes, Weaver, Wolff

Nays-

Yeas-7, Nays-0; Motion Passed.

### **Approved**

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J. Ross Durham, Council President

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Joe Bialorucki, Mayor

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Ann Harper, Clerk

**RESOLUTION NO. 004-26**

**A RESOLUTION AUTHORIZING CONTRACTS WITH THE TOWNSHIPS OF NAPOLEON, HARRISON, FREEDOM, AND THE VILLAGE OF FLORIDA, AND HENRY COUNTY SOUTH JOINT AMBULANCE DISTRICT FOR FIRE SERVICE AND/OR EMERGENCY MEDICAL SERVICE COMMENCING APRIL 1, 2026; AND DECLARING AN EMERGENCY**

**WHEREAS**, the Townships of Napoleon, Harrison, and Freedom desire to enter into a contract with the City for Fire and Emergency Medical Rescue Services as authorized in Section 9.60 and Section 505.44 of the Ohio Revised Code; and,

**WHEREAS**, the Henry County South Joint Ambulance District and the Village of Florida of Henry County, Ohio, desires to enter into a contract with the City for Emergency Medical Services as authorized in Section 9.60 of the Ohio Revised Code;  
**Now Therefore**,

**BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:**

Section 1. That, the City Manager is authorized to enter a contract with Napoleon Township, Harrison Township, Freedom Township, all of which are in Henry County, Ohio, for Fire Services and Emergency Medical Services, including billing services related thereto; the terms and conditions having been approved by this Council in the form as currently on file in the office of the City Finance Director. The City Manager is authorized to make non-material changes to the contracts as deemed appropriate by the City Manager and approved as to form and correctness by the City Law Director; further, the contracts shall be effective April 1, 2026.

Section 2. That, the City Manager is authorized to enter into a contract with the Henry County South Joint Ambulance District and the Village of Florida of Henry County, Ohio, for Emergency Medical Services, including billing services related thereto; the terms and conditions having been approved by this Council in the form as currently on file in the office of the City Finance Director. The City Manager is authorized to make non-material changes to the contracts as deemed appropriate by the City Manager and as approved as to form and correctness by the City Law Director; further, the contracts shall be effective April 1, 2026.

Section 3. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon, Ohio.

Section 4. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 5. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow for emergency services to be rendered in a timely manner, emergency services also utilized by the City inhabitants when needed outside the City's jurisdictional boundaries; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, it is necessary that these contracts with the Townships, the Village of Florida and the Henry County South Joint Ambulance District be in force in a timely manner, and for further reasons as stated in the Preamble hereof.

Passed: \_\_\_\_\_  
J. Ross Durham, Council President

Approved: \_\_\_\_\_  
Joseph D. Bialorucki, Mayor

VOTE ON PASSAGE \_\_\_\_ Yea \_\_\_\_ Nay \_\_\_\_ Abstain

Attest:

\_\_\_\_\_  
Ann Harper, Clerk of Council

*I, Ann Harper, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 004-26 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the \_\_\_\_\_ day of \_\_\_\_\_, 2026; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.*

\_\_\_\_\_  
Ann Harper, Clerk of Council

**2026 CONTRACT FOR FIRE/EMS**

**2026 FIRE & EMS PROJECTED SERVICE CONTRACT COSTS WITH CONTRACTED ENTITIES  
USING - 2025 ACTUAL EXPENSES & REVENUES & 2026 BUDGETED EXPENSES & REVENUES**

Working Draft

<u>FUND</u>	<u>DEPT</u>	<u>ACCT</u>		2025 <u>ACTUAL</u> <u>EXPENSES</u>	2026 <u>APPROVED</u> <u>BUDGET</u>
				No/CO = No Prior Year Carryover In Totals->	
<b><u>2200 FIRE &amp; EMS/SAFETY SERVICES</u></b>					
<b><u>Personal Services:</u></b>					
100.	2200.	51100	Salary-Non Bargaining	210,108.92	199,727.00
100.	2200.	51101	Salary-Non Bargaining-Overtime	0.00	0.00
100.	2200.	51400	Salary-Fire Fulltime	645,302.57	668,476.00
100.	2200.	51401	Salary-Fire Fulltime-Overtime	22,773.45	30,000.00
100.	2200.	51410	Salary-Fire Parttime	454,997.96	375,000.00
100.	2200.	51411	Salary-Fire Fulltime-Overtime-Training	3,035.10	10,000.00
100.	2200.	51412	Salary -Adjunct	0.00	4,000.00
100.	2200.	51413	SALARY - FIRE PARTTIME-OVERTIM - Fire Part Time	16,279.54	15,000.00
100.	2200.	51500	PERS	2,268.07	4,155.00
100.	2200.	51540	Fire Pension	204,892.20	218,929.00
100.	2200.	51560	Social Security	29,453.10	24,304.00
100.	2200.	51600	Worker's Compensation	26,933.98	26,678.00
100.	2200.	51700	Medicare-City Share	18,926.23	19,341.00
100.	2200.	51710	Hospitalization Insurance	202,974.22	245,224.00
100.	2200.	51750	Life Insurance	511.09	770.00
100.	2200.	51900	Unemployment Compensation	0.00	0.00
<b>Total Personal Services</b>				<b>1,838,456.43</b>	<b>1,841,604.00</b>
<b><u>Other:</u></b>					
100.	2200.	52000	Travel, Training and Education	6,457.89	11,000.00
100.	2200.	52010	Memberships and Dues	704.99	1,000.00
100.	2200.	53110	Utilities-Electric	22,314.98	24,600.00
100.	2200.	53111	Utilities-Natural Gas	648.00	1,000.00
100.	2200.	53113	Utilities-Water and Sewer	7,165.83	7,250.00
100.	2200.	53114	Utilities-Telephone	8,313.60	8,970.00
100.	2200.	53115	Utilities-Cable Modem	1,194.22	1,300.00
100.	2200.	53200	Service Contracts-Communications	95.62	2,500.00
100.	2200.	53300	Service Fees-Professional	19,680.78	28,870.00
100.	2200.	53510	Contract Maintenance-Vehicles	19,283.51	17,000.00
100.	2200.	53520	Contract Maintenance-Equipment	17,901.22	17,200.00
100.	2200.	53610	Contract Maintenance-Buildings & Structures	16,761.32	17,500.00
100.	2200.	53700	Insurance and Bonding	40,720.25	44,020.00
100.	2200.	53710	Insurance Claims-Deductible	2,500.00	1,000.00
100.	2200.	54100	Supplies-Office	980.50	1,000.00
100.	2200.	54110	Supplies-Postage and Delivery Charges	219.96	200.00
100.	2200.	54200	Supplies-Operating Materials	2,885.36	3,120.00
100.	2200.	54220	Supplies-Fire Prevention	484.00	2,750.00
100.	2200.	54230	Supplies-Gasoline & Diesel Fuels	17,605.60	15,000.00
100.	2200.	54240	Supplies-Chemicals	6,327.06	9,500.00
100.	2200.	54300	Supplies-Vehicle Parts & Supplies	4,447.02	7,500.00
100.	2200.	54500	Supplies-Other Equipment	10,695.46	5,500.00
100.	2200.	54700	Supplies-Small Tools	1,388.92	3,000.00
100.	2200.	54800	Supplies-Uniforms	9,069.00	13,440.00
100.	2200.	57000	Machinery and Equipment	0.00	0.00
100.	2200.	57050	MARCS Radios Equipment and Fees	44,030.16	23,090.00
210.	2200.	52000	Travel, Training and Education	13,886.93	15,200.00
210.	2200.	53300	Service Fees-Professional	58,172.59	63,725.00
210.	2200.	53430	Contracts-Townships EMS Revenues	66,134.35	67,000.00
210.	2200.	53510	Contract Maintenance-Vehicles	8,686.32	5,000.00
210.	2200.	53520	Contract Maintenance-Equipment	18,991.50	60,556.00
210.	2200.	54200	Supplies-Operating	34,859.55	40,000.00
210.	2200.	54225	Supplies-EMS Durable Equipment	6,500.00	6,500.00
210.	2200.	54300	Supplies-Vehicle Parts & Supplies	998.71	2,000.00
210.	2200.	59000	Refunds- Miscellaneous	2,504.57	0.00
100.	9800.	59130	Reimburse-Shared Expense (Township Contracts)	10,000.00	10,000.00
<b>Sub-Total Other</b>				<b>482,609.77</b>	<b>537,291.00</b>
<b>Total Operating Expenses</b>				<b>2,321,066.20</b>	<b>2,378,895.00</b>

**2026 CONTRACT FOR FIRE/EMS**

**2026 FIRE & EMS PROJECTED SERVICE CONTRACT COSTS WITH CONTRACTED ENTITIES  
USING - 2025 ACTUAL EXPENSES & REVENUES & 2026 BUDGETED EXPENSES & REVENUES**

Working Draft

<u>FUND</u>	<u>DEPT</u>	<u>ACCT</u>		2025 <u>ACTUAL</u>	2026 <u>APPROVED</u>
			<u>No/CO = No Prior Year Carryover In Totals-&gt;</u>	<u>EXPENSES</u>	<u>BUDGET</u>
<b><u>Major Large Equipment Capital Items:</u></b>					
<b><u>(Part of Annual Fixed Allocation):</u></b>					
242.	2200.	57000	Machinery and Equipment (Major Capital Items)	534,783.12	0.00
242.	2200.	43000	Less: Rev. Offset - Grants, Donations, Etc.	0.00	0.00
			Net Machinery & Equipment Costs-Major Capital Items	534,783.12	0.00
<b><u>Other Capital Items-Not Part of Major Large Equipment:</u></b>					
210.	2200.	57000	Machinery and Equipment	8,228.07	8,700.00
242.	2200.	57000	Machinery and Equipment	93,361.62	30,554.00
242.	2200.	57200	Buildings and Improvements	0.00	0.00
400.	2200.	57000	Machinery and Equipment	29,848.97	70,000.00
400.	2200.	57200	Buildings and Improvements	5,000.00	37,500.00
			<b>Total Capital Imp.(Less Grants on Major Items)</b>	671,221.78	146,754.00
			<b>Total-2200 Fire &amp; EMS/Safety Services (All Operating and Capital Expenditures)</b>	<b>2,992,287.98</b>	<b>2,525,649.00</b>
<b><u>EXPENDITURE ADJUSTMENTS:</u></b>					
242.	2200.	57000	LESS: Net Major Cap.Exp.By Year in 242 Fd.(Large Eq.)	(534,783.12)	0.00
210.	2200.	53430	LESS: Township EMS Revenue Payments	(66,134.35)	(67,000.00)
			LESS: Non-EMS Adjustments		
			ADD: Annualized Capital Fixed Amt.(Large Equip.)	120,000.00	125,000.00
			<b>Sub-Total Expense Adjustments</b>	<b>(480,917.47)</b>	<b>58,000.00</b>
			<b>Net Allocated Expenses Per Contract</b>	<b>2,511,370.51</b>	<b>2,583,649.00</b>
<b><u>REVENUE ADJUSTMENTS (Not Previously Listed):</u></b>					
100.	2200.	44350	LESS: Donations in 100 General Fund	0.00	(500.00)
100.	2200.	44400	LESS: Training Facility Fee -Fire/Safety Services	(240.00)	(1,200.00)
100.	2200.	47010	LESS: Misc.Fire Revenue in 100 General Fund	(7,112.86)	(7,500.00)
100.	0000.	49650	LESS: Reimb.Fire 180 kWh Tax Fd.to 100 Gen.Fd.	(63,894.42)	(87,750.00)
210.	2200.	43010	LESS: Federal CARES Act Receipts	0.00	0.00
210.	2200.	43100	LESS: State Grants in 210 EMS Transport Fund	0.00	(2,500.00)
210.	2200.	44350	LESS: Donations in 210 EMS Transport Fund	0.00	0.00
210.	2200.	45600	LESS: Court-Collections Cost Recovery	0.00	0.00
242.	2200.	43100	LESS: State Grants in 242 Fire Equip.Fund	0.00	(16,000.00)
242.	2200.	44350	LESS: Donations in 242 Fire Equip.Fund	(162.50)	(3,000.00)
242.	0000.	47200	LESS: Interest Posted to the 242 Fire Equip.Fund	(14,146.90)	(12,000.00)
242.	0000.	49000	LESS: Sale of Assets in the 242 Fire Equip.Fund	0.00	0.00
400.	2200.	43100	LESS: BWC Grant for Power Cots	0.00	0.00
400.	2200.	44351	LESS: Donations in 400 CIP Fund	0.00	0.00
400.	2200.	47010	LESS: Misc.Fire Revenue in 400 CIP Fund	0.00	0.00
			<b>Sub-Total Revenue Adjustments</b>	<b>(85,556.68)</b>	<b>(130,450.00)</b>
			<b>* NET FIRE &amp; EMS EXPENDITURES for CONTRACT BILLING</b>	<b>2,425,813.83</b>	<b>2,453,199.00</b>

**2026 CONTRACT FOR FIRE/EMS**

**2026 FIRE & EMS PROJECTED SERVICE CONTRACT COSTS WITH CONTRACTED ENTITIES  
USING - 2025 ACTUAL EXPENSES & REVENUES & 2026 BUDGETED EXPENSES & REVENUES**

Working Draft

<u>FUND DEPT</u>	<u>ACCT</u>	<u>No/CO = No Prior Year Carryover In Totals-&gt;</u>	<u>2025 ACTUAL EXPENSES</u>	<u>2026 APPROVED BUDGET</u>
<b>DIST% ALLOCATED COSTS BY ENTITY</b>				
			<b><u>44.18%</u></b>	<b><u>44.18%</u></b>
100.00%	<b>FIRE COSTS ALLOCATED AT (44.18%)</b>		<b>1,071,724.55</b>	<b>1,083,823.32</b>
75.68%	City of Napoleon		811,081.15	820,237.49
1.68%	Freedom Township		18,004.97	18,208.23
13.15%	Napoleon Township (w/Sec.30 & 31)		140,931.78	142,522.77
9.49%	Harrison Township		101,706.66	102,854.83
			<b><u>55.82%</u></b>	<b><u>55.82%</u></b>
100.00%	<b>EMS COSTS ALLOCATED AT (55.82%)</b>		<b>1,354,089.28</b>	<b>1,369,375.68</b>
77.52%	City of Napoleon		1,049,690.01	1,061,540.03
1.41%	Henry Co.South Amb.Dist. (Frmly.Flatrock Twn.)		19,092.66	19,308.20
1.61%	Freedom Township		21,800.84	22,046.95
11.72%	Napoleon Township (w/Sec.30 & 31)		158,699.26	160,490.83
5.72%	Harrison Township		77,453.91	78,328.29
2.02%	Florida Village		27,352.60	27,661.39
	<b>NET - TOTAL SHARED COST OVERALL (100.00%)</b>		<b>2,425,813.83</b>	<b>2,453,199.00</b>
76.7071%	City of Napoleon (Includes Henry Co. Hospital)		<b>1,860,771.16</b>	<b>1,881,777.52</b>
	Net Shared Costs Allocated to Contracts->		<b>565,042.67</b>	<b>571,421.48</b>
0.7871%	Henry Co.South Amb.Dist. (Frmly.Flatrock Twn.)		19,092.66	19,308.20
1.6409%	Freedom Township		39,805.81	40,255.18
12.3518%	Napoleon Township (w/Sec.30 & 31)		299,631.04	303,013.60
7.3856%	Harrison Township		179,160.57	181,183.12
1.1276%	Florida Village		27,352.60	27,661.39

<b>CAPITAL REVENUE ALLOCATION FOR TOWNSHIPS</b>		<b>(in total payment listed above)</b>	
Total Annual Capital Per Agreement		<b>125,000.00</b>	<b>130,000.00</b>
80.00%	City Share of Annual Capital Per Agreement	100,000.00	104,000.00
20.00%	Net Township Share of Annual Capital Per Agreement	25,000.00	26,000.00
<b>TOWNSHIP ALLOCATION OF NET CAPITAL</b>		<b>25,000.00</b>	<b>26,000.00</b>
<b>(Based on % Of Net Shared Cost to Township)</b>			
3.3800%	Henry Co.South Amb.Dist. (Frmly.Flatrock Twn.)	<b>845.00</b>	<b>878.80</b>
7.0400%	Freedom Township	<b>1,760.00</b>	<b>1,830.40</b>
53.0300%	Napoleon Township	<b>13,257.50</b>	<b>13,787.80</b>
31.7100%	Harrison Township	<b>7,927.50</b>	<b>8,244.60</b>
4.8400%	Florida Village	<b>1,210.00</b>	<b>1,258.40</b>
100.00%	(Revenue Amount Allocated to 242 Fire Eq. Fund)	<b>25,000.00</b>	<b>26,000.00</b>
		=====	=====

		<b>2025 Projected Quarterly*</b>	<b>2026 Projected Quarterly**</b>
0.7871%	Henry Co.South Amb.Dist. (Frmly.Flatrock Twn.)	4,773.17	4,827.05
1.6409%	Freedom Township	9,951.45	10,063.80
12.3518%	Napoleon Township (w/Sec.30 & 31)	74,907.76	75,753.40
7.3856%	Harrison Township	44,790.14	45,295.78
1.1276%	Florida Village	6,838.15	6,915.35

\*Used 2025 Actual for 2026 Projected  
\*\* Used 2026 Budget for 2027 Projected

**RESOLUTION NO. 005-26**

**A RESOLUTION AUTHORIZING A CONTRIBUTION TO THE  
MAN UNIT IN AND FOR THE YEAR 2026 FROM THE ONEOHIO  
RECOVERY FOUNDATION FUND; AND DECLARING AN  
EMERGENCY**

**WHEREAS**, this Council desires to and has determined to financially assist the MAN Unit with drug addiction education expenses in the year 2026; **Now Therefore**,

**BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON,  
OHIO:**

Section 1. That, the City Finance Director is directed and authorized to pay to the MAN Unit the amount of thirty thousand dollars (\$30,000) in and for the year 2026 for drug addiction education expenses. The amounts contributed herein are deemed by this Council to be a proper public expenditure of public funds, and are to be allocated from the OneOhio Recovery Foundation Fund.

Section 2. That, the monies contributed as found in Section 1 of this Resolution shall be used for drug addiction education expenses incurred by the MAN Unit.

Section 3. That, all payments stated in this Resolution are subject to appropriation of funds by Council. In the event appropriation of funds by Council is satisfied, payment shall be made by the Finance Director from the OneOhio Recovery Foundation Fund.

Section 4. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 5. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 6. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow for economic projects to timely move forward; projects that will create jobs; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law.

Passed: \_\_\_\_\_

J. Ross Durham, Council President

Approved: \_\_\_\_\_

\_\_\_\_\_  
Joseph D. Bialorucki, Mayor

VOTE ON PASSAGE \_\_\_\_ Yea \_\_\_\_ Nay \_\_\_\_ Abstain

Attest:

\_\_\_\_\_  
Ann Harper, Clerk of Council

*I, Ann Harper, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 005-26 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the \_\_\_\_\_ day of \_\_\_\_\_; 2026; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.*

\_\_\_\_\_  
*Ann Harper, Clerk of Council*

**CITY OF NAPOLEON, OHIO - PSCAF**


**POWER SUPPLY COST ADJUSTMENT FACTOR (PSCAF) - COMPUTATION OF MONTHLY PSCAF**

AMP Billed Usage Month	PSCAF City Billing Month	AMP - kWh Delivered As Listed on AMP Invoices	Purchased Power Supply Costs (*=Net of Known) (+ OR - Other Cr's)	Rolling 3-Month Totals Current + Prior 2 Months		Rolling 3 Month Average Cost	Less: Fixed Base Power Supply Cost	PSCA Dollar Difference + or (-)	PSCA-Corrtd. 3 MONTH AVG.FACTOR + Line Loss	Total Residential Cost / kWh For Month
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
		Actual Billed	Actual Billed w/Cr's	c + prior 2 Mo	d + prior 2 Mo	f / e	\$0.07194 Fixed	g + h	i X 1.075	
Jan 24	Mar 24	13,570,981	\$ 1,154,385.28	37,548,703	\$ 3,269,645.87	\$ 0.08708	\$ (0.07194)	\$ 0.01514	\$ 0.01628	0.1229
Feb 24	Apr 24	11,680,655	\$ 1,036,951.99	37,380,472	\$ 3,237,977.95	\$ 0.08662	\$ (0.07194)	\$ 0.01468	\$ 0.01578	0.1247
Mar 24	May 24	11,562,844	\$ 1,007,154.75	36,814,480	\$ 3,198,492.02	\$ 0.08688	\$ (0.07194)	\$ 0.01494	\$ 0.01606	0.1250
Apr 24	June 24	11,001,864	\$ 939,931.70	34,245,363	\$ 2,984,038.44	\$ 0.08714	\$ (0.07194)	\$ 0.01520	\$ 0.01634	0.1269
May 24	July 24	12,157,543	\$ 975,096.55	34,722,251	\$ 2,922,183.00	\$ 0.08416	\$ (0.07194)	\$ 0.01222	\$ 0.01314	0.1207
June 24	Aug 24	13,974,917	\$ 1,053,689.10	37,134,324	\$ 2,968,717.35	\$ 0.07995	\$ (0.07194)	\$ 0.00801	\$ 0.00861	0.1142
Jul 24	Sept 24	14,932,572	\$ 1,098,429.26	41,065,032	\$ 3,127,214.91	\$ 0.07615	\$ (0.07194)	\$ 0.00421	\$ 0.00453	0.1140
Aug 24	Oct 24	14,927,661	\$ 1,075,113.08	43,835,150	\$ 3,227,231.44	\$ 0.07362	\$ (0.07194)	\$ 0.00168	\$ 0.00181	0.1077
Sept 24	Nov 24	12,460,243	\$ 1,023,655.06	42,320,476	\$ 3,197,197.40	\$ 0.07555	\$ (0.07194)	\$ 0.00361	\$ 0.00388	0.1125
Oct 24	Dec 24	11,703,052	\$ 1,058,703.74	39,090,956	\$ 3,157,471.88	\$ 0.08077	\$ (0.07194)	\$ 0.00883	\$ 0.00949	0.1205
Nov 24	Jan 25	11,636,274	\$ 1,020,847.17	35,799,569	\$ 3,103,205.97	\$ 0.08668	\$ (0.07194)	\$ 0.01474	\$ 0.01585	0.1237
Dec 24	Feb 25	12,945,654	\$ 1,020,097.16	36,284,980	\$ 3,099,648.07	\$ 0.08543	\$ (0.07194)	\$ 0.01349	\$ 0.01450	0.1208
Jan 25	Mar 25	14,127,042	\$ 1,203,590.56	38,708,970	\$ 3,244,534.89	\$ 0.08382	\$ (0.07194)	\$ 0.01188	\$ 0.01277	0.1184
Feb 25	Apr 25	12,337,542	\$ 1,134,698.49	39,410,238	\$ 3,358,386.21	\$ 0.08522	\$ (0.07194)	\$ 0.01328	\$ 0.01428	0.1220
Mar 25	May 25	11,881,492	\$ 985,536.72	38,346,076	\$ 3,323,825.77	\$ 0.08668	\$ (0.07194)	\$ 0.01474	\$ 0.01585	0.1246
Apr 25	June 25	11,127,972	\$ 997,161.85	35,347,006	\$ 3,117,397.06	\$ 0.08819	\$ (0.07194)	\$ 0.01625	\$ 0.01747	0.1284
May 25	July 25	11,108,489	\$ 976,008.29	34,117,953	\$ 2,958,706.86	\$ 0.08672	\$ (0.07194)	\$ 0.01478	\$ 0.01589	0.1252
June 25	Aug 25	13,719,070	\$ 1,149,578.20	35,955,531	\$ 3,122,748.34	\$ 0.08685	\$ (0.07194)	\$ 0.01491	\$ 0.01603	0.1207
July 25	Sept 25	15,894,491	\$ 1,277,434.27	40,722,050	\$ 3,403,020.76	\$ 0.08357	\$ (0.07194)	\$ 0.01163	\$ 0.01250	0.1175
Aug 25	Oct 25	14,392,177	\$ 1,112,418.43	44,005,738	\$ 3,539,430.90	\$ 0.08043	\$ (0.07194)	\$ 0.00849	\$ 0.00913	0.1156
Sept 25	Nov 25	12,035,327	\$ 1,133,854.75	42,321,995	\$ 3,523,707.45	\$ 0.08326	\$ (0.07194)	\$ 0.01132	\$ 0.01217	0.1211
Oct 25	Dec 25	11,919,560	\$ 1,158,426.98	38,347,064	\$ 3,404,700.16	\$ 0.08879	\$ (0.07194)	\$ 0.01685	\$ 0.01811	0.1279
Nov 25	Jan 26	11,740,368	\$ 1,068,967.49	35,695,255	\$ 3,361,249.22	\$ 0.09417	\$ (0.07194)	\$ 0.02223	\$ 0.02390	0.1313
<b>Dec 25</b>	<b>Feb 26</b>	<b>13,226,431</b>	<b>\$ 1,105,452.02</b>	<b>36,886,359</b>	<b>\$ 3,332,846.49</b>	<b>\$ 0.09035</b>	<b>\$ (0.07194)</b>	<b>\$ 0.01841</b>	<b>\$ 0.01979</b>	<b>0.1133</b>
<b>Jan 26</b>	<b>Mar 26</b>	<b>13,794,807</b>	<b>\$ 1,377,858.92</b>	<b>38,761,606</b>	<b>\$ 3,552,278.43</b>	<b>\$ 0.09164</b>	<b>\$ (0.07194)</b>	<b>\$ 0.01970</b>	<b>\$ 0.02118</b>	

^ Addition of \$384,407.55 from sale of JV5 Recs on July 2023 City Billing Month- AMP May 2023 Power Billing Invoice

**PSCAF - Preparers Signature:**

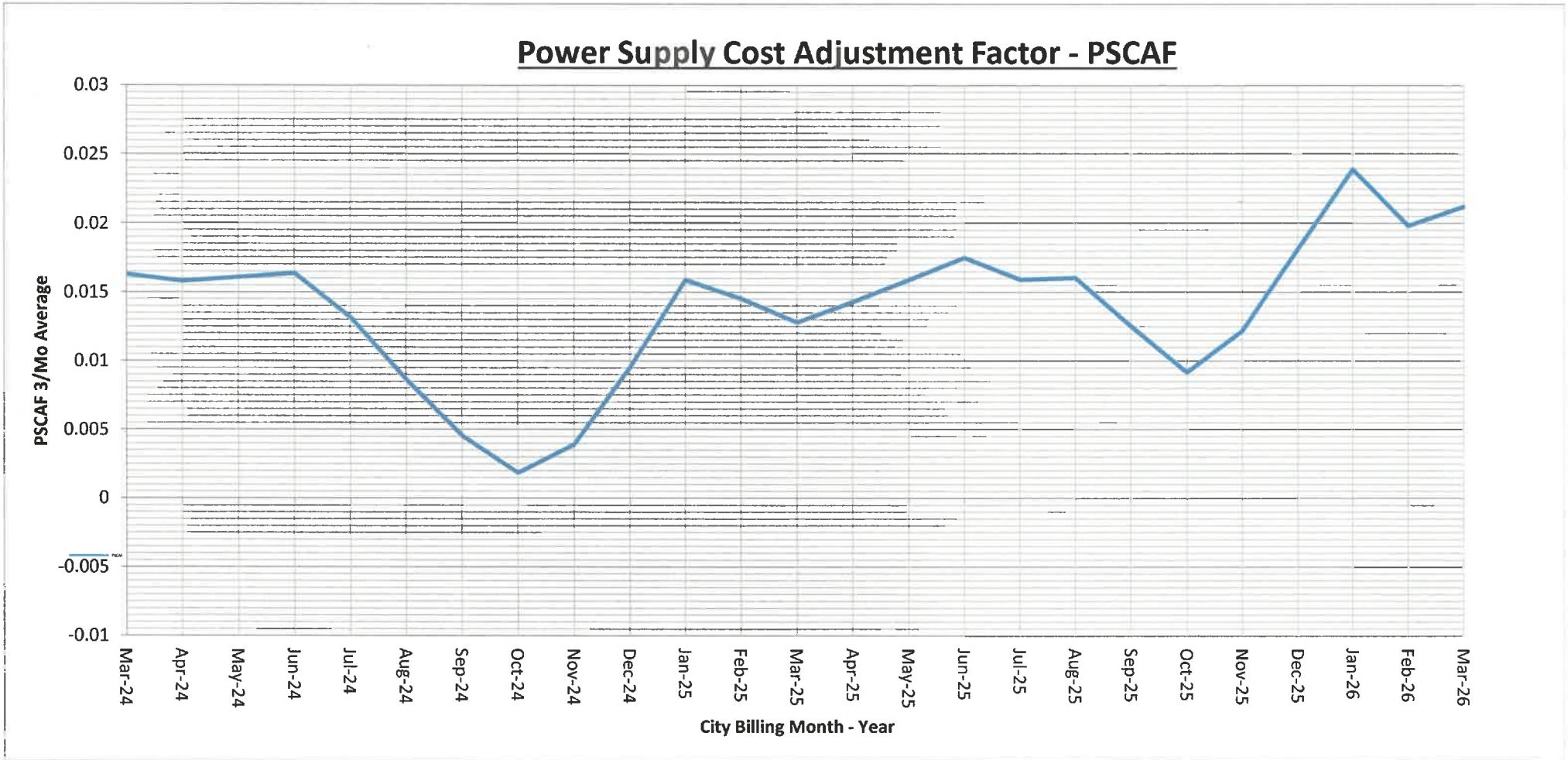
Name - Erin McAvoy, Utility Clerk

 2-19-26  
Signature Date

**PSCAF - Reviewers Signature:**

Name - Kevin L. Garringer, Finance Director

 2-19-26  
Signature Date





**AMERICAN MUNICIPAL POWER, INC.**  
 1111 Schrock Rd, Suite 100  
 COLUMBUS, OHIO 43229  
 PHONE: (614) 540-1111  
 FAX: (614) 540-1078

INVOICE NUMBER: 1014614  
 INVOICE DATE: 16-FEB-26  
 DUE DATE: 03-MAR-26  
 TOTAL AMOUNT DUE: \$1,377,858.92  
 CUSTOMER NUMBER 5020  
 CUSTOMER P.O. #:

**City of Napoleon**  
 255 West Riverview Avenue  
 P.O. Box 151  
 Napoleon, OH 43545-0151

MAKE CHECK PAYABLE TO AMP.  
 DIRECT INVOICE QUESTIONS TO  
[ENERGYSETTLEMENTS@AMPPARTNERS.ORG](mailto:ENERGYSETTLEMENTS@AMPPARTNERS.ORG)

**City of Napoleon Power Billing – January, 2026**

Municipal Peak:	24,080	kW
Total Metered Energy:	13,920,066	kWh

Total Power Charges:	\$798,180.46
Total Transmission/Capacity/Ancillary Services:	\$567,819.32
Total Other Charges:	\$11,859.14
Total Miscellaneous Charges:	\$0.00

**TOTAL CHARGES \$1,377,858.92**

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\*To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP on or before the due date.

**Wire or ACH Transfer Information:**

Huntington National Bank  
 Columbus, Ohio  
 Account No. 0189-2204055  
 ABA: 044000024

**Mailing Address:**

AMP Inc.  
 Department L614  
 Columbus, OH 43260

**DETAIL INFORMATION OF POWER CHARGES January, 2026**  
**City of Napoleon**

<b>FOR THE MONTH OF:</b>	<b>January, 2026</b>	<b>Total Metered Load kWh:</b>	<b>13,920,066</b>
		<b>Transmission Losses kWh:</b>	<b>-125,259</b>
		<b>Distribution Losses kWh:</b>	<b>0</b>
		<b>Total Energy Req. kWh:</b>	<b>13,794,807</b>
<b>Time of Pool Peak:</b>	<b>01/20/2026 @ H.E. 09:00</b>	<b>Coincident Peak kW:</b>	<b>23,462</b>
<b>Time of Municipal Peak:</b>	<b>01/27/2026 @ H.E. 10:00</b>	<b>Municipal Peak kW:</b>	<b>24,080</b>
<b>Transmission Peak:</b>	<b>June 24,2025 @ H.E. 17:00</b>	<b>Transmission Peak kW:</b>	<b>31,380</b>
		<b>PJM Capacity Requirement kW:</b>	<b>28,155</b>

**City of Napoleon Resources**

<b>AMP CT - Sched @ ATSI</b>			
Demand Charge:	\$4.876777 kW	12,397 kW =	\$60,457.41
Transmission Credit:	-\$5.408317 kW	12,397 kW =	-\$67,046.90
Capacity Credit:	-\$5.809038 kW	12,397 kW =	-\$72,014.65
Debt Service:	\$0.281681 kW	12,397 kW =	\$3,492.00
<b>Subtotal</b>			<b>-\$75,112.14</b>
<b>Fremont - sched @ Fremont</b>			
Demand Charge:	\$6.471654 kW	8,767 kW =	\$56,736.99
Energy Charge:	\$0.067796 kWh	4,245,644 kWh =	\$287,836.04
Net Congestion, Losses, FTR:			-\$8,511.75
Capacity Credit:	-\$6.994704 kW	8,767 kW =	-\$61,322.57
Debt Service:	\$4.915596 kW	8,767 kW =	\$43,095.03
Energy Adj for Prior Month:			-\$2.82
<b>Subtotal</b>			<b>\$317,830.92</b>
<b>AMP Hydro CSW - Sched @ PJMC</b>			
Demand Charge:	\$55.950000 kW	3,498 kW =	\$195,713.10
Energy Charge:	\$0.026000 kWh	2,158,716 kWh =	\$56,126.61
Net Congestion, Losses, FTR:			\$22,713.09
Capacity Credit:	-\$4.848422 kW	3,498 kW =	-\$16,959.78
REC Credit (Estimate):	-\$0.006797 kWh	2,158,716 kWh =	-\$14,672.69
<b>Subtotal</b>			<b>\$242,920.33</b>
<b>Meldahl Hydro - Sched @ Meldahl Bus</b>			
Demand Charge:	\$31.435536 kW	504 kW =	\$15,843.51
Energy Charge:	\$0.026000 kWh	315,098 kWh =	\$8,192.54
Net Congestion, Losses, FTR:			-\$401.71
Capacity Credit:	-\$4.865218 kW	504 kW =	-\$2,452.07
REC Credit (Estimate):	-\$0.024000 kWh	315,098 kWh =	-\$7,562.35
<b>Subtotal</b>			<b>\$13,619.92</b>
<b>JV6 - Sched @ ATSI</b>			
Demand Charge:		225 kW =	
Energy Charge:		0 kWh =	
Transmission Credit:		225 kW =	
Capacity Credit:	-\$0.583200 kW	225 kW =	-\$131.22
<b>Subtotal</b>			<b>-\$131.22</b>
<b>Greenup Hydro - Sched @ Greenup Bus</b>			
Demand Charge:	\$27.910485 kW	330 kW =	\$9,210.46
Energy Charge:	\$0.009000 kWh	119,652 kWh =	\$1,076.87
Net Congestion, Losses, FTR:			-\$597.66
Capacity Credit:	-\$3.093879 kW	330 kW =	-\$1,020.98
REC Credit (Estimate):	-\$0.011000 kWh	119,652 kWh =	-\$1,316.17
<b>Subtotal</b>			<b>\$7,352.52</b>
<b>Prairie State - Sched @ PJMC</b>			
Demand Charge:	\$15.461622 kW	4,976 kW =	\$76,937.03
Energy Charge:	\$0.008565 kWh	3,754,846 kWh =	\$32,160.29
Net Congestion, Losses, FTR:			\$40,862.97
Capacity Credit:	-\$6.812773 kW	4,976 kW =	-\$33,900.36
Debt Service:	\$24.532721 kW	4,976 kW =	\$122,074.82
Transmission from PSEC to PJM/MISO:	-\$0.006706 kWh	3,754,846 kWh =	-\$25,179.45
<b>Subtotal</b>			<b>\$212,955.30</b>

**DETAIL INFORMATION OF POWER CHARGES January, 2026**  
**City of Napoleon**

**NYPA - Sched @ NYIS**

Demand Charge:	\$4.074032 kW	940 kW =	\$3,829.59
Energy Charge:	\$0.020124 kWh	580,108 kWh =	\$11,673.92
Net Congestion, Losses, FTR:			-\$18,264.15
Capacity Credit:	-\$12.471219 kW	935 kW =	-\$11,660.59
Adjustment for prior month:			-\$159.91
<b>Subtotal</b>		<b>580,108 kWh</b>	<b>-\$14,581.14</b>

**JV5 - 7X24 @ ATSI**

Demand Charge:	\$19.337332 kW	3,088 kW =	\$59,713.68
Energy Charge:	\$0.024423 kWh	2,297,472 kWh =	\$56,111.11
Transmission Credit:	-\$7.952111 kW	3,088 kW =	-\$24,556.12
Capacity Credit:	-\$6.496920 kW	3,088 kW =	-\$20,062.49
Debt Service:	\$16.291668 kW	3,088 kW =	\$50,308.67
PCA:	-\$0.003832 kWh	2,297,472 kWh =	-\$8,803.95
REC Credit (Estimate):	-\$0.023228 kWh	2,297,472 kWh =	-\$53,366.30
<b>Subtotal</b>		<b>2,297,472 kWh</b>	<b>\$59,344.60</b>

**JV5 Losses - Sched @ ATSI**

Energy Charge:		33,342 kWh =	
<b>Subtotal</b>		<b>33,342 kWh</b>	<b>\$0.00</b>

**JV2 - sched @ ATSI**

Demand Charge:	\$4.537197 kW	264 kW =	\$1,197.82
Transmission Credit:	-\$6.273750 kW	264 kW =	-\$1,656.27
Capacity Credit:	-\$7.196326 kW	264 kW =	-\$1,899.83
JV2 Project Fuel Costs not recovered through Energy Sales to Market :	\$0.137799 kWh	477 kWh =	\$65.73
Real Time Market Revenue from JV2 Operations:	\$0.179455 kWh	-477 kWh =	-\$85.60
<b>Subtotal</b>			<b>-\$2,378.15</b>

**AMP Solar Phase I - Sched @ ATSI**

Demand Charge:		1,040 kW =	
Energy Charge:	\$0.049258 kWh	49,825 kWh =	\$2,454.27
Transmission Credit:	-\$2.643800 kW	1,721 kW =	-\$4,549.98
Capacity Credit:	-\$2.359862 kW	941 kW =	-\$2,220.63
<b>Subtotal</b>			<b>-\$4,316.34</b>

**Community Energy Savings Smart Thermostat Program**

Transmission Credit:			-\$859.00
Capacity Credit:			-\$282.35
<b>Subtotal</b>			<b>-\$1,141.35</b>

**Efficiency Smart Power Plant 2023-26**

ESPP 2026-2029 obligation @ \$1.650 /MWh x 137,755.4 MWh / 12:			\$18,941.36
<b>Subtotal</b>			<b>\$18,941.36</b>

**Northern Pool Power -**

On Peak Energy Charge: (M-F HE 08-23 EDT)	\$0.086797 kWh	540,857 kWh =	\$46,944.96
Off Peak Energy Charge:	\$0.100065 kWh	198,420 kWh =	\$19,854.90
Sale of Excess Non-Pool Resources to Pool:	\$0.152917 kWh	-499,172 kWh =	-\$76,331.80
Pool Congestion Hedge:			\$32,407.79
<b>Subtotal</b>		<b>240,105 kWh</b>	<b>\$22,875.85</b>

**TRANSMISSION / CAPACITY / ANCILLARY SERVICES -**

Demand Charge:	\$7.952219 kW	31,380 kW =	\$249,540.64
Energy Charge:	\$0.007475 kWh	11,497,335 kWh =	\$85,940.22
RPM (Capacity) Charges:	\$8.252121 kW	28,155 kW =	\$232,338.46
<b>Subtotal</b>			<b>\$567,819.32</b>

**OTHER CHARGES:**

Dispatch Center Charges	\$0.000083 kWh	13,920,066 kWh =	\$1,156.67
Service Fee A	\$0.000229 kWh	11,479,614 kWh =	\$2,628.83
Service Fee B	\$0.000580 kWh	13,920,066 kWh =	\$8,073.64
<b>Subtotal</b>			<b>\$11,859.14</b>

**DETAIL INFORMATION OF POWER CHARGES January, 2026**  
**City of Napoleon**

Total Demand Charges	\$376,014.32
Total Energy Charges	\$422,166.14
Total Transmission/Capacity/Ancillary Services	\$567,819.32
Total Other Charges	\$11,859.14
Total Miscellaneous Charges	\$0.00
<b>GRAND TOTAL POWER INVOICE</b>	<b>\$1,377,858.92</b>

**BILLING SUMMARY AND CONSUMPTION for BILLING CYCLE - March 2026**

2026 - MARCH BILLING WITH JANUARY 2026 AMP BILLING PERIOD AND FEBRUARY 2026 CITY CONSUMPTION AND BILLING DATA

**PREVIOUS MONTH'S POWER BILLS - PURCHASED POWER KWH AND COST ALLOCATIONS BY DEMAND & ENERGY:**

DATA PERIOD	MONTH / YR	DAYS IN MONTH MUNICIPAL PEAK						
AMP-Ohio Bill Month	JANUARY, 2026	31	24.080					
City-System Data Month	FEBRUARY, 2026	28						
City-Monthly Billing Cycle	March, 2026	31						
=====CONTRACTED AND OPEN MARKET POWER=====PEAKING=====HYDRO POWER=====								
		FREMONT	PRAIRIE STATE	NORTHERN	JV-2	AMP-HYDRO	MELDAHL-HYDRO	GREENUP HYDRO
<b>PURCHASED POWER-RESOURCES -&gt;</b>	<b>AMP CT</b>	<b>ENERGY</b>	<b>SCHED. @ PJMC</b>	<b>POWER</b>	<b>PEAKING</b>	<b>CSW</b>	<b>SCHED. @</b>	<b>SCHED. @</b>
	<b>SCHED. @ ATSI</b>	<b>SCHEDULED</b>	<b>REPLMT @ PJMC</b>	<b>POOL</b>	<b>SCHED. @ ATSI</b>	<b>SCHED. @ PJMC</b>	<b>MELDAHL BUS</b>	<b>GREENUP BUS</b>
Delivered kWh (On Peak) ->	0	4,245,644	3,754,846	540,857		2,158,716	315,098	119,652
Delivered kWh (Off Peak) ->				198,420				
Delivered kWh (Replacement/Losses/Offset) ->								
Delivered kWh/Sale (Credits) ->				-499,172				
<b>Net Total Delivered kWh as Billed -&gt;</b>	<b>0</b>	<b>4,245,644</b>	<b>3,754,846</b>	<b>240,105</b>	<b>0</b>	<b>2,158,716</b>	<b>315,098</b>	<b>119,652</b>
Percent % of Total Power Purchased->	0.0000%	30.7773%	27.2193%	1.7405%	0.0000%	15.6488%	2.2842%	0.8674%
<b>COST OF PURCHASED POWER:</b>								
<b>DEMAND CHARGES (+Debits) kw</b>								
Demand Charges	\$60,457.41	\$56,736.99	\$76,937.03		\$1,197.82	\$195,713.10	\$15,843.51	\$9,210.46
Debt Services (Principal & Interest)	\$3,492.00	\$43,095.03	\$122,074.82					
<b>DEMAND CHARGES (-Credits)</b>								
Transmission Charges (Demand-Credits)	-\$67,046.90				-\$1,656.27			
Capacity Credit	-\$72,014.65	-\$61,322.57	-\$33,900.36		-\$1,899.83	-\$16,959.78	-\$2,452.07	-\$1,020.98
December 2022 Capacity Performance								
<b>Sub-Total Demand Charges</b>	<b>-\$75,112.14</b>	<b>\$38,509.45</b>	<b>\$165,111.49</b>	<b>\$0.00</b>	<b>-\$2,358.28</b>	<b>\$178,753.32</b>	<b>\$13,391.44</b>	<b>\$8,189.48</b>
<b>ENERGY CHARGES (+Debits): kWh</b>								
Energy Charges - (On Peak)		\$287,836.04	\$32,160.29	\$46,944.96		\$56,126.61	\$8,192.54	\$1,076.87
Energy Charges - (Replacement/Off Peak)				\$19,854.90				
Net Congestion, Losses, FTR			\$40,862.97			\$22,713.09		
Transmission Charges (Energy-Debits)								
PCA Charge								
Bill Adjustments (General & Rate Levelization)					\$65.73			
<b>ENERGY CHARGES (-Credits or Adjustments):</b>								
Energy Charges - On Peak (Sale or Rate Stabilization)				-\$76,331.80				
Net Congestion, Losses, FTR		-\$8,511.75		\$32,407.79			-\$401.71	-\$597.66
PCA								
Bill Adjustments (General & Rate Levelization)		-\$2.82			-\$85.60	-\$14,672.69	-\$7,562.35	-\$1,316.17
<b>Sub-Total Energy Charges</b>	<b>\$0.00</b>	<b>\$279,321.47</b>	<b>\$73,023.26</b>	<b>\$22,875.85</b>	<b>-\$19.87</b>	<b>\$64,167.01</b>	<b>\$228.48</b>	<b>-\$836.96</b>
<b>TRANSMISSION &amp; SERVICE CHARGES, MISC.:</b>								
RPM / PJM Charges Capacity - (+Debit)								
RPM / PJM Charges Capacity - (-Credit)			-\$25,179.45					
Service Fees AMP-Dispatch Center - (+Debit/-Credit)								
Service Fees AMP-Part A - (+Debit/-Credit)								
Service Fees AMP-Part B - (+Debit/-Credit)								
Other Charges & Bill Adjustments - (+Debit/-Credit)								
Community Energy Savings Smart Thermostat								
<b>Sub-Total Service Fees &amp; Other Charges</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>-\$25,179.45</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>TOTAL NET COST OF PURCHASED POWER</b>	<b>-\$75,112.14</b>	<b>\$317,830.92</b>	<b>\$212,955.30</b>	<b>\$22,875.85</b>	<b>-\$2,378.15</b>	<b>\$242,920.33</b>	<b>\$13,619.92</b>	<b>\$7,352.52</b>
Percent % of Total Power Cost->	-5.4514%	23.0670%	15.4555%	1.6602%	-0.1726%	17.6303%	0.9885%	0.5336%
<b>Purchased Power Resources - Cost per kWh-&gt;</b>	<b>\$0.000000</b>	<b>\$0.074860</b>	<b>\$0.056715</b>	<b>\$0.095274</b>	<b>\$0.000000</b>	<b>\$0.112530</b>	<b>\$0.043224</b>	<b>\$0.061449</b>

**BILLING SUMMARY AND CONS**

2026 - MARCH BILLING WITH JANUARY 2026 A

PREVIOUS MONTH'S POWER BILLS - PU

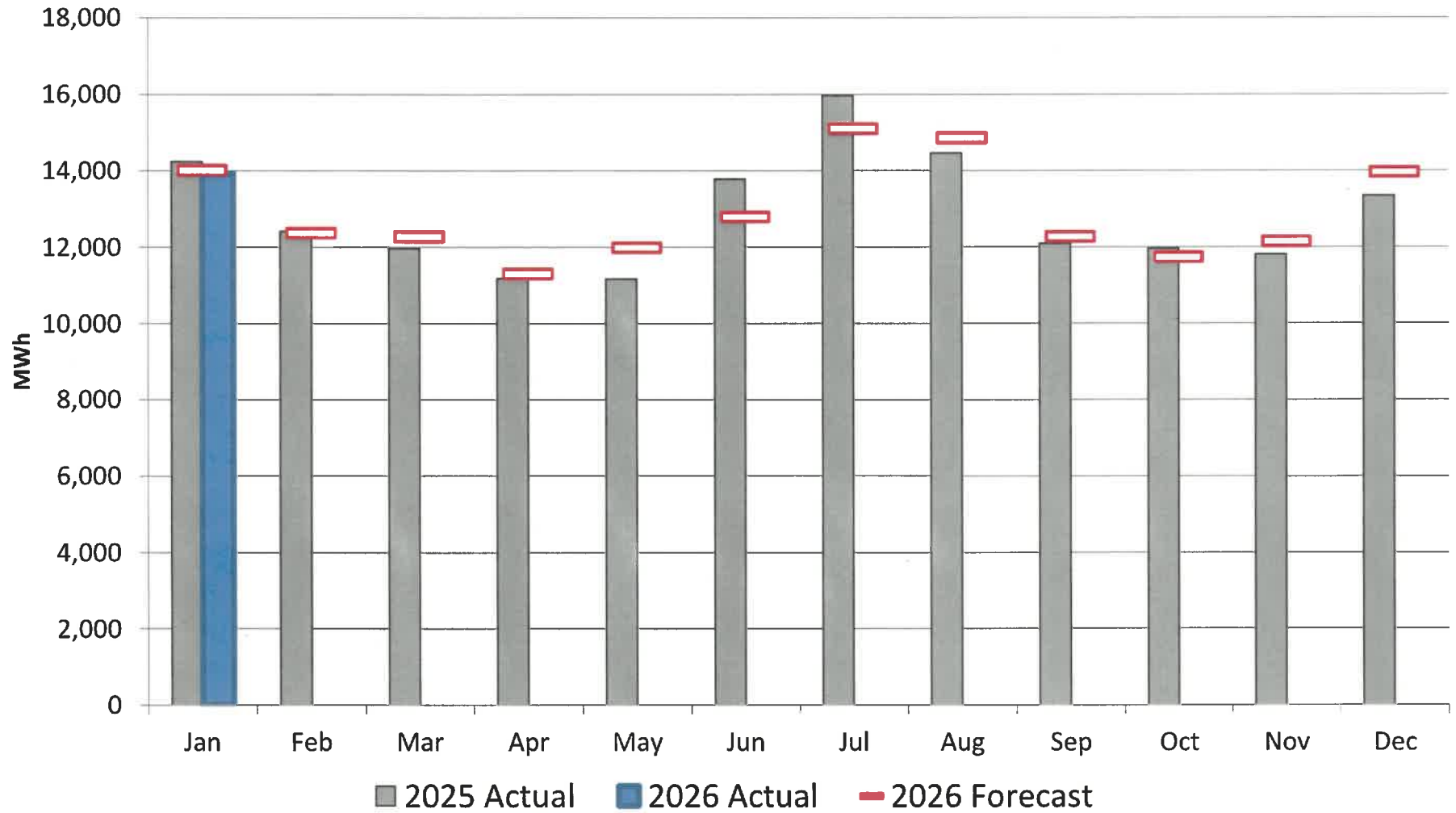
**DATA PERIOD**

AMP-Ohio Bill Month  
 City-System Data Month  
 City-Monthly Billing Cycle

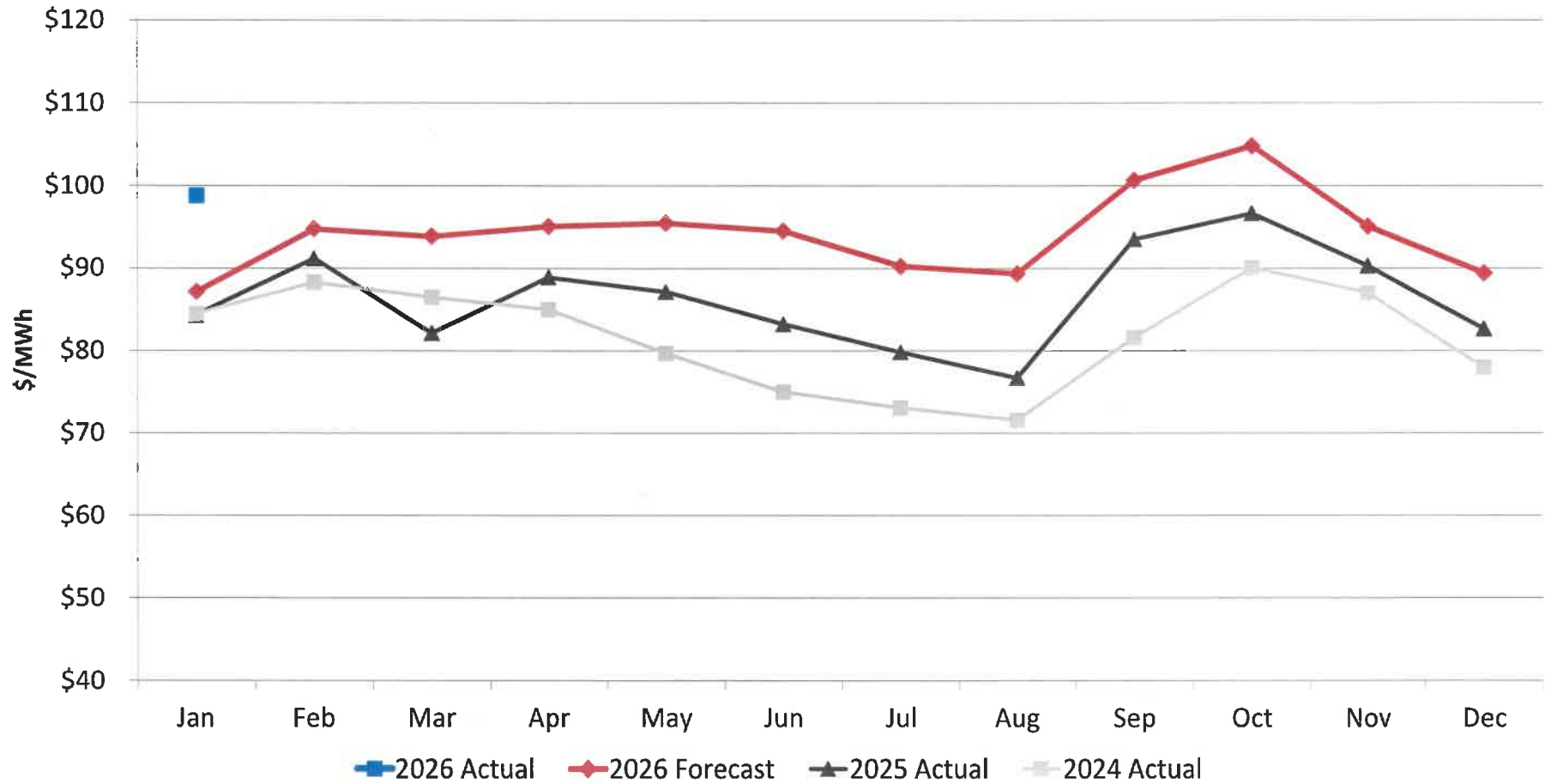
	===== WIND =====		===== SOLAR =====		===== TRANSMISSION, SERVICE FEES & MISC. CONTRACTS =====					TOTAL -
(	NYPA	JV-5	JV-6	AMP SOLAR	EFFNCY.SMART	COMMUNITY	TRANSMISSION	SERVICE FEES	MISCELLANEOUS	ALL
PURCHASED POWER-RESOURCES ->	HYDRO	HYDRO	WIND	PHASE 1	POWER PLANT	ENERGY SAVINGS	CHARGES	DISPATCH, A & B	CHARGES &	RESOURCES
(	SCHED. @ NYIS	7x24 @ ATSI	SCHED. @ ATSI	SCHED. @ ATSI	2017 - 2020	SMART THERMOSTAT	Other Charges	Other Charges	LEVELIZATION	
Delivered kWh (On Peak) ->	580,108	2,297,472	0	49,825	0		0	0	0	14,062,218
Delivered kWh (Off Peak) ->										198,420
Delivered kWh (Replacement/Losses/Offset) ->		33,342								33,342
Delivered kWh/Sale (Credits) ->										-499,172
<b>Net Total Delivered kWh as Billed -&gt;</b>	<b>580,108</b>	<b>2,330,814</b>	<b>0</b>	<b>49,825</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>13,794,808</b>
Percent % of Total Power Purchased->	4.2053%	16.8963%	0.0000%	0.3612%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0003%
									Verification Total ->	100.0000%
<b>COST OF PURCHASED POWER:</b>										
<b>DEMAND CHARGES (+Debits) kw</b>										
Demand Charges	\$3,829.59	\$59,713.68	\$0.00		\$0.00		\$249,540.64			\$729,180.23
Debt Services (Principal & Interest)		\$50,308.67								\$218,970.52
<b>DEMAND CHARGES (-Credits)</b>										
Transmission Charges (Demand-Credits)		-\$24,556.12		-\$4,549.98			-\$859.00			-\$98,668.27
Capacity Credit	-\$11,660.59	-\$20,062.49	-\$131.22	-\$2,220.63			-\$282.35			-\$223,927.52
December 2022 Capacity Performance										\$0.00
<b>Sub-Total Demand Charges</b>	<b>-\$7,831.00</b>	<b>\$65,403.74</b>	<b>-\$131.22</b>	<b>-\$6,770.61</b>	<b>\$0.00</b>	<b>-\$1,141.35</b>	<b>\$249,540.64</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$625,554.96</b>
<b>ENERGY CHARGES (+Debits): kWh</b>										
Energy Charges - (On Peak)	\$11,673.92	\$56,111.11		\$2,454.27			\$85,940.22			\$588,516.83
Energy Charges - (Replacement/Off Peak)										\$19,854.90
Net Congestion, Losses, FTR										\$63,576.06
Transmission Charges (Energy-Debits)										\$0.00
PCA Charge										\$0.00
Bill Adjustments (General & Rate Levelization)	-\$159.91									-\$94.18
										\$0.00
<b>ENERGY CHARGES (-Credits or Adjustments):</b>										
Energy Charges - On Peak (Sale or Rate Stabilization)										-\$76,331.80
Net Congestion, Losses, FTR	-\$18,264.15									\$4,632.52
PCA		-\$8,803.95								-\$8,803.95
Bill Adjustments (General & Rate Levelization)		-\$53,366.30								-\$77,005.93
<b>Sub-Total Energy Charges</b>	<b>-\$6,750.14</b>	<b>-\$6,059.14</b>	<b>\$0.00</b>	<b>\$2,454.27</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$85,940.22</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$514,344.45</b>
<b>TRANSMISSION &amp; SERVICE CHARGES, MISC.:</b>										
RPM / PJM Charges Capacity - (+Debit)							\$232,338.46			\$232,338.46
RPM / PJM Charges Capacity - (-Credit)										-\$25,179.45
Service Fees AMP-Dispatch Center - (+Debit/-Credit)								\$1,156.67		\$1,156.67
Service Fees AMP-Part A - (+Debit/-Credit)								\$2,628.83		\$2,628.83
Service Fees AMP-Part B - (+Debit/-Credit)								\$8,073.64		\$8,073.64
Other Charges & Bill Adjustments - (+Debit/-Credit)										\$0.00
Community Energy Savings Smart Thermostat					\$18,941.36					\$18,941.36
<b>Sub-Total Service Fees &amp; Other Charges</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$18,941.36</b>	<b>\$0.00</b>	<b>\$232,338.46</b>	<b>\$11,859.14</b>	<b>\$0.00</b>	<b>\$237,959.51</b>
<b>TOTAL NET COST OF PURCHASED POWER</b>	<b>-\$14,581.14</b>	<b>\$59,344.60</b>	<b>-\$131.22</b>	<b>-\$4,316.34</b>	<b>\$18,941.36</b>	<b>-\$1,141.35</b>	<b>\$567,819.32</b>	<b>\$11,859.14</b>	<b>\$0.00</b>	<b>\$1,377,858.92</b>
Percent % of Total Power Cost->	-1.0582%	4.3070%	-0.0095%	-0.3133%	1.3747%	-0.0828%	41.2103%	0.8607%	0.0000%	100.000%
									Verification Total ->	\$1,377,858.92
<b>Purchased Power Resources - Cost per kWh-&gt;</b>	<b>-\$0.025135</b>	<b>\$0.025461</b>	<b>\$0.000000</b>	<b>-\$0.086630</b>	<b>\$0.000000</b>	<b>\$0.000000</b>	<b>\$0.000000</b>	<b>\$0.000000</b>	<b>\$0.000000</b>	<b>\$0.099882</b>
									(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWh) = JV2 Electric Service Rate ->	-\$0.039699
									(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWh) = JV5 Electric Service Rate ->	-\$0.039699

Napoleon Capacity Plan - Actual															
Jan	2026	ACTUAL DEMAND =		24.08	MW										
Days	31	ACTUAL ENERGY =		13,920	MWH										
	SOURCE	DEMAND MW	DEMAND MW-MO	ENERGY MWH	LOAD FACTOR	DEMAND RATE \$/KW	ENERGY RATE \$/MWH	CONGESTION/L OSSES \$/MWH	CAPACITY CREDIT RATE \$/KW	TRANSMISSION CREDIT RATE \$/KW	TOTAL CHARGES	EFFECTIVE RATE \$/MWH	% OF DOLLARS		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)		
1	NYPA - Ohio	0.94	0.94	580	83%	\$4.07	\$19.85	-\$31.48	-\$12.40		-\$14,581	-\$25.14	-1.1%		
2	JV5	3.09	3.09	2,297	100%	\$35.63	-\$2.64			-\$7.95	\$59,345	\$25.83	4.3%		
3	JV5 Losses	0.00	0.00	33	0%						\$0		0.0%		
4	JV6	0.23	0.23	0	0%				-\$0.58		-\$131		0.0%		
5	AMP-Hydro	3.50	3.50	2,159	83%	\$55.95	\$19.20	\$10.52	-\$4.85		\$242,920	\$112.53	17.7%		
6	Meldahl	0.50	0.50	315	84%	\$31.44	\$2.00	-\$1.27	-\$4.87		\$13,620	\$43.22	1.0%		
7	Greenup	0.33	0.33	120	49%	\$27.91	-\$2.00	-\$4.99	-\$3.09		\$7,353	\$61.45	0.5%		
8	AFEC	8.77	8.77	4,246	65%	\$11.39	\$67.79	-\$2.00	-\$6.99		\$317,831	\$74.86	23.1%		
9	Prairie State	4.98	4.98	3,755	101%	\$39.99	\$1.86	\$10.88	-\$6.81		\$212,955	\$56.71	15.5%		
10	AMP Solar Phase I	1.04	1.04	50	6%		\$49.26		-\$2.14	-\$4.37	-\$4,316	-\$86.63	-0.3%		
11	AMPCT	12.40	12.40	0	0%	\$5.16			-\$5.81	-\$5.41	-\$75,112		-5.5%		
12	JV2	0.26	0.26	0	0%	\$4.54			-\$7.20	-\$6.27	-\$2,378		-0.2%		
13	Thermostat Program	0.00	0.00	0	0%						-\$1,141		-0.1%		
14	NPP Pool Purchases	0.00	0.00	739	0%		\$134.20				\$99,208	\$134.20	7.2%		
15	NPP Pool Sales	0.00		-499	0%		\$152.92				-\$76,332	\$152.92	-5.6%		
	<b>POWER TOTAL</b>	<b>36.03</b>	<b>36.03</b>	<b>13,795</b>	<b>51%</b>	<b>\$698,610</b>	<b>\$367,424</b>	<b>\$2.60</b>	<b>-\$223,928</b>	<b>-\$98,668</b>	<b>\$779,239</b>	<b>\$56.49</b>	<b>56.7%</b>		
16	Energy Efficiency			0							\$18,941		1.4%		
17	Installed Capacity	28.16	28.16			\$8.25					\$232,338	\$16.69	16.9%		
18	Transmission	31.38	31.38	11,497		\$7.95	\$7.47				\$335,481	\$24.10	24.4%		
19	Service Fee B			13,920			\$0.58				\$8,074	\$0.58	0.6%		
20	Dispatch Charge			13,920			\$0.08				\$1,157	\$0.08	0.1%		
	<b>OTHER TOTAL</b>					<b>\$461,879</b>	<b>\$114,112</b>				<b>\$595,991</b>	<b>\$42.82</b>	<b>43.3%</b>		
<b>GRAND TOTAL PURCHASED</b>				<b>13,795</b>							<b>\$1,375,230</b>				
Delivered to members		24.080	24.060	13,920	76%						<b>\$1,375,230</b>	<b>\$98.79</b>	<b>100.0%</b>		
		DEMAND		ENERGY	L.F.						TOTAL \$	\$/MWh	Avg Temp		
	2026 Forecast	24.92		14,008	76%						\$1,220,323	\$87.12	26.3		
	2025 Actual	25.98		14,237	74%						\$1,200,965	\$84.35	23.8		
	2024 Actual	24.26		13,632	76%						\$1,151,633	\$84.48	29.1		
											Actual Temp		21.1		

## Napoleon 2026 Monthly Energy Usage



## Napoleon 2026 Monthly Rates

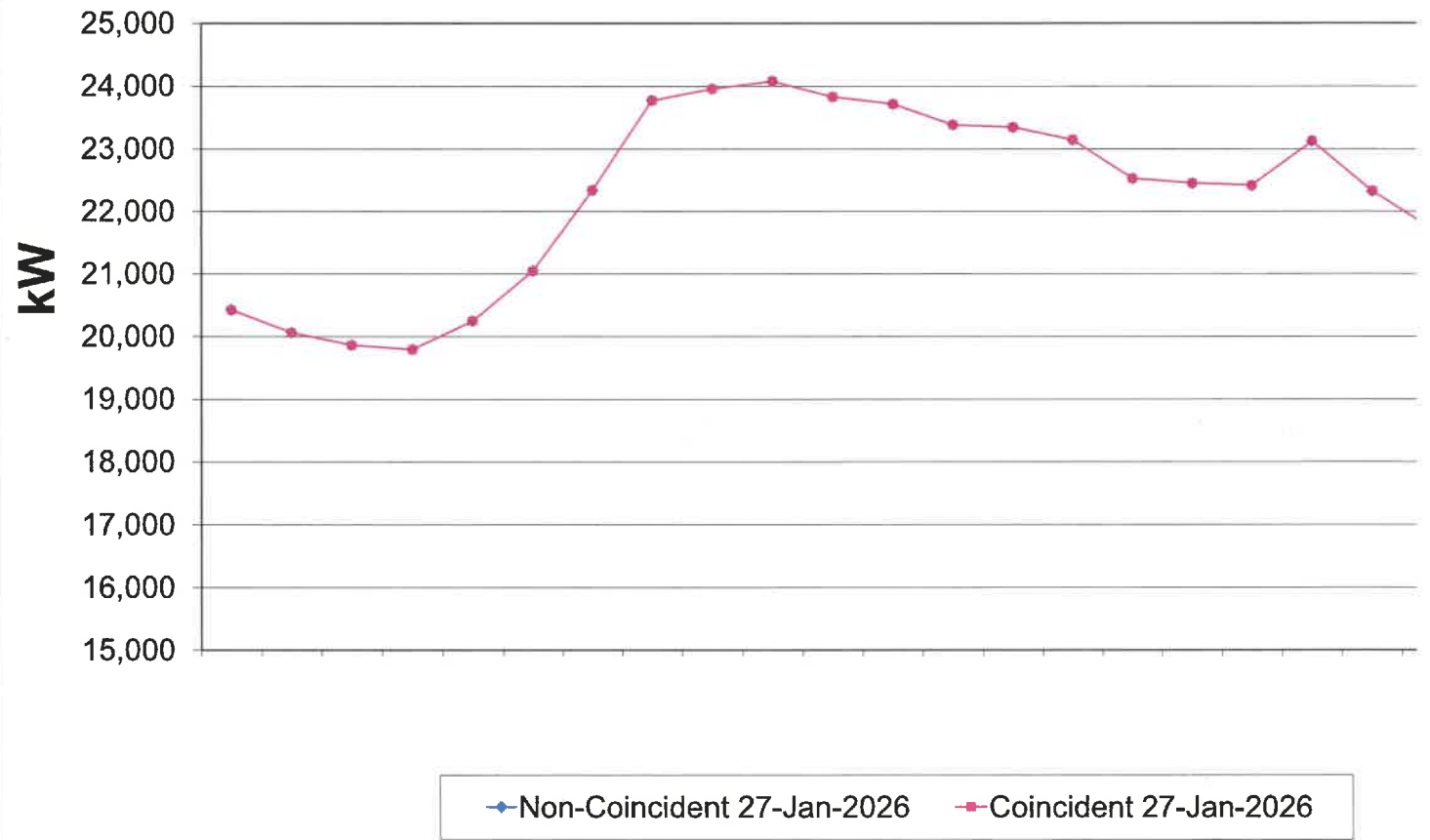


NAPOLEON

Date	Thursday 1/11/2026	Friday 1/2/2026	Saturday 1/3/2026	Sunday 1/4/2026	Monday 1/5/2026	Tuesday 1/6/2026	Wednesday 1/7/2026	Thursday 1/8/2026	Friday 1/9/2026	Saturday 1/10/2026	Sunday 1/11/2026	Monday 1/12/2026	Tuesday 1/13/2026	Wednesday 1/14/2026	Thursday 1/15/2026
Hour															
100	15,245	15,776	16,500	14,938	15,812	15,668	15,228	16,282	15,110	14,397	14,103	15,705	16,514	15,968	17,801
200	14,947	15,421	15,995	14,611	15,530	15,371	14,769	15,773	14,693	14,022	13,850	15,367	16,268	15,586	17,180
300	14,755	15,240	15,733	14,426	15,294	14,919	14,428	15,654	14,392	13,873	13,549	15,526	16,115	15,388	16,945
400	14,770	15,069	15,747	14,404	15,282	14,799	14,400	15,747	14,150	13,741	13,520	15,638	16,057	15,308	16,814
500	14,891	15,366	15,541	14,517	15,875	15,214	14,760	15,985	14,277	13,907	13,702	16,390	16,437	15,826	17,101
600	15,025	15,778	15,851	14,593	16,710	15,939	15,642	16,731	14,995	14,238	14,042	17,209	17,111	16,552	17,560
700	15,327	16,969	16,148	14,955	18,344	17,363	17,251	18,302	16,219	14,788	14,566	18,890	18,504	18,033	18,763
800	15,770	18,129	16,624	15,775	19,561	18,928	18,660	19,559	17,427	15,480	15,518	20,438	20,087	19,379	20,238
900	15,655	18,671	16,933	16,081	19,828	19,104	19,142	19,660	17,515	16,058	15,784	20,984	20,190	19,662	20,640
1000	16,214	19,059	17,409	16,398	19,683	19,126	19,076	19,625	17,779	16,436	16,042	20,829	20,383	19,323	20,895
1100	16,437	19,174	17,551	16,556	19,898	19,308	19,171	19,588	18,082	16,703	16,423	21,211	20,428	19,508	20,575
1200	16,810	19,214	17,603	17,170	19,965	19,273	19,250	19,290	18,411	16,821	16,999	20,809	20,537	19,607	20,870
1300	16,706	19,277	17,518	17,169	19,662	19,209	19,538	19,469	18,900	16,509	17,291	20,670	20,431	19,652	20,742
1400	16,577	19,246	17,341	16,882	19,389	19,283	19,471	19,044	18,730	16,435	17,233	20,268	20,326	19,981	20,576
1500	16,400	18,993	17,139	16,408	18,950	19,021	19,196	18,574	18,125	16,048	16,824	19,691	19,394	19,961	20,169
1600	16,215	18,512	16,926	16,372	18,298	18,738	18,735	18,365	17,442	15,827	16,677	19,129	18,581	19,466	19,310
1700	16,509	18,435	17,169	16,817	18,148	18,494	18,625	18,026	17,023	15,919	16,729	18,596	18,181	19,626	18,995
1800	17,372	19,001	17,848	17,601	18,577	18,654	18,915	18,182	17,238	16,382	17,273	19,453	18,802	19,938	19,729
1900	17,580	19,179	18,091	17,869	18,709	18,399	18,968	18,304	17,189	16,467	17,727	19,678	18,639	20,631	19,804
2000	17,425	18,891	18,009	17,767	18,427	18,119	18,736	17,914	16,835	16,577	17,390	18,991	18,502	20,390	19,598
2100	17,021	18,524	17,537	17,379	17,907	17,627	18,292	17,483	16,409	16,369	16,956	18,522	18,321	19,799	19,113
2200	16,441	18,117	17,065	16,892	17,387	17,217	18,028	17,041	16,133	16,002	16,182	18,150	19,607	19,607	18,684
2300	15,949	17,552	16,329	16,288	16,721	16,286	17,164	16,217	15,578	15,473	15,645	17,413	16,922	19,026	17,916
2400	15,908	17,090	15,534	15,918	16,070	15,457	16,532	15,504	15,030	14,634	16,047	17,094	16,411	18,350	17,419
Total	385,949	426,683	403,941	387,786	430,027	421,516	423,977	426,319	397,682	373,006	380,072	446,651	440,732	446,350	457,437

Date	Friday 1/16/2026	Saturday 1/17/2026	Sunday 1/18/2026	Monday 1/19/2026	Tuesday 1/20/2026	Wednesday 1/21/2026	Thursday 1/22/2026	Friday 1/23/2026	Saturday 1/24/2026	Sunday 1/25/2026	Monday 1/26/2026	Tuesday 1/27/2026	Wednesday 1/28/2026	Thursday 1/29/2026	Friday 1/30/2026	Saturday 1/31/2026
Hour																
100	16,914	15,432	16,082	17,033	19,876	18,902	17,868	18,711	19,128	17,474	17,084	20,427	19,570	19,907	19,189	18,811
200	16,428	14,864	15,789	16,563	19,368	18,569	17,556	18,209	18,628	17,112	16,825	20,068	19,199	19,366	18,758	18,396
300	16,249	14,544	15,750	16,484	19,185	18,435	17,278	18,154	18,372	16,883	16,667	19,869	18,976	19,072	18,488	18,153
400	16,183	14,434	15,778	16,542	19,053	18,299	17,440	18,060	18,187	16,809	16,605	19,798	18,934	19,223	18,618	17,970
500	16,554	14,533	15,796	17,087	19,572	18,511	18,014	18,837	18,272	16,879	17,142	20,251	19,222	19,630	19,182	18,192
600	17,219	14,870	16,061	17,600	20,204	19,158	18,759	19,706	18,755	16,868	18,048	21,049	20,013	20,558	20,125	18,473
700	18,954	15,434	16,426	18,717	21,350	20,465	20,172	21,057	19,565	17,291	19,187	22,338	21,390	22,002	21,683	19,015
800	20,584	16,222	17,225	20,032	22,778	21,882	21,797	22,527	20,214	17,750	20,178	23,771	22,749	23,394	23,200	19,466
900	20,737	16,824	17,565	20,692	23,462	22,159	21,977	22,949	20,669	17,884	20,757	23,958	23,369	23,553	23,424	19,875
1000	20,899	17,082	17,962	21,109	23,529	22,060	21,919	23,016	21,010	18,277	21,013	24,080	23,601	23,633	23,641	20,260
1100	21,201	17,357	18,038	21,708	23,536	22,027	22,159	23,534	21,060	18,674	21,409	23,826	23,258	23,460	23,631	20,519
1200	21,407	17,458	17,766	21,993	23,248	21,586	21,880	23,823	20,944	18,934	21,493	23,712	23,251	23,237	23,274	20,343
1300	21,031	17,040	17,714	21,804	23,064	21,609	21,631	23,746	20,777	18,939	21,290	23,378	22,907	22,920	23,009	20,012
1400	21,057	16,936	17,948	21,856	22,766	21,760	21,637	23,439	20,712	18,842	21,009	23,339	22,739	22,835	23,007	19,565
1500	20,808	16,742	17,620	21,544	22,198	21,088	21,234	22,913	20,459	18,846	20,823	23,140	22,730	22,372	22,314	19,481
1600	19,968	16,659	17,677	21,075	21,367	20,601	20,601	22,054	20,359	18,751	20,656	22,522	22,401	21,867	21,712	19,419
1700	19,356	16,928	17,980	20,985	21,089	20,235	20,254	21,695	20,338	18,864	20,638	22,445	22,256	21,690	21,285	19,458
1800	19,310	17,590	18,579	21,628	21,289	20,299	20,287	21,950	20,769	19,227	21,516	22,409	22,159	21,456	21,303	19,526
1900	19,209	18,048	18,656	22,198	21,978	20,494	20,722	22,279	21,441	19,600	22,254	23,121	22,692	21,769	21,535	19,983
2000	18,573	18,047	18,840	21,917	21,518	20,273	20,417	22,091	21,063	19,646	22,120	22,320	22,515	21,653	21,094	19,842
2100	17,855	17,755	18,404	21,638	21,077	19,836	20,440	21,746	20,541	19,172	21,987	21,710	21,968	21,421	20,907	19,499
2200	17,539	17,525	17,913	21,096	20,549	19,253	20,145	21,444	20,009	18,634	21,784	21,412	21,778	21,146	20,641	19,115
2300	16,926	17,239	17,496	20,488	19,884	18,619	19,512	21,008	19,309	18,018	21,125	20,672	21,004	20,333	20,102	18,517
2400	16,284	16,565	17,395	20,211	19,260	18,237	19,089	20,020	18,376	17,496	20,818	20,071	20,400	19,626	19,610	18,025
Total	451,245	379,563	416,460	482,000	511,200	484,357	482,788	512,968	478,957	436,870	482,428	529,686	519,081	516,123	509,732	461,915
											Maximum	24,080	Minimum	13,520	Grand Total	13,920,066

# Napoleon Peak Day Load Curve



**RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year**

**2026 MARCH BILLING - ELECTRIC PSCAF - BILLING COMPARISONS TO PRIOR PERIODS**

Rate Comparisons to Prior Month and Prior Year for Same Period										
Customer Type	Service Usage	Service Units	Current	Prior Month	Prior Year	Service Usage	Service Units	Current	Prior Month	Prior Year
			MARCH 2026 Rate	FEBRUARY 2026 Rate	MARCH 2025 Rate			MARCH 2026 Rate	FEBRUARY 2025 Rate	MARCH 2025 Rate
<i>Customer Type -&gt;</i>			<b>RESIDENTIAL USER - (w/Gas Heat)</b>			<b>RESIDENTIAL USER - (All Electric)</b>				
Customer Charge			\$6.00	\$6.00	\$6.00			\$6.00	\$6.00	\$6.00
Distribution Energy Charge			\$20.93	\$20.93	\$20.93			\$33.39	\$33.39	\$33.39
Distribution Demand Charge										
Power Supply Energy Charge	978	kWh	\$71.20	\$71.20	\$71.20	1,976	kWh	\$143.85	\$143.85	\$143.85
Power Supply Demand Charge										
PSCAF - Monthly Factor	978	kWh	\$20.71	\$19.35	\$12.49	1,976	kWh	\$41.85	\$39.11	\$25.23
kWH Tax- Level 1	0	kWh	\$0.00	\$0.00	\$0.00	1,976	kWh	\$9.19	\$9.19	\$9.19
kWH Tax- Level 2										
kWH Tax- Level 3										
<b>Total Electric</b>			<b>\$118.84</b>	<b>\$117.48</b>	<b>\$110.62</b>			<b>\$234.28</b>	<b>\$231.54</b>	<b>\$217.66</b>
Water	6	CCF	\$72.53	\$72.53	\$72.53	11	CCF	\$120.41	\$120.41	\$120.41
Sewer (w/Strm.Sew. & Lat.)	6	CCF	\$82.65	\$82.65	\$82.65	11	CCF	\$120.45	\$120.45	\$120.45
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$9.50	\$9.50	\$9.50
Refuse (Rate/Service)			\$20.00	\$20.00	\$20.00			\$20.00	\$20.00	\$20.00
<b>Sub-Other Services</b>			<b>\$184.68</b>	<b>\$184.68</b>	<b>\$184.68</b>			<b>\$270.36</b>	<b>\$270.36</b>	<b>\$270.36</b>
<b>Total Billing - All Services</b>			<b>\$303.52</b>	<b>\$302.16</b>	<b>\$295.30</b>			<b>\$504.64</b>	<b>\$501.90</b>	<b>\$488.02</b>
<i>Verification Totals-&gt;</i>			\$303.52	\$302.16	\$295.30			\$504.64	\$501.90	\$488.02
				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>
Dollar Chg.to Prior Periods				\$1.36	\$8.22				\$2.74	\$16.62
% Inc/Dec(-) to Prior Periods				0.45%	2.78%				0.55%	3.41%
=====										
Cost/kWh - Electric	978	kWh	\$0.12151	\$0.12012	\$0.11311	1,976	kWh	\$0.11856	\$0.11718	\$0.11015
% Inc/Dec(-) to Prior Periods				1.16%	7.43%				1.18%	7.64%
Cost/CCF - Water	6	CCF	\$12.08833	\$12.08833	\$12.08833	11	CCF	\$10.94636	\$10.94636	\$10.94636
Cost/GALLONS - Water	4,488	GAL	\$0.01616	\$0.01616	\$0.01616	8,229	GAL	\$0.01463	\$0.01463	\$0.01463
% Inc/Dec(-) to Prior Periods				0.00%	0.00%				0.00%	0.00%
Cost/CCF - Sewer	6	CCF	\$13.77500	\$13.77500	\$13.77500	11	CCF	\$10.95000	\$10.95000	\$10.95000
Cost/GALLON - Sewer	4,488	GAL	\$0.01842	\$0.01842	\$0.01842	8,229	GAL	\$0.01464	\$0.01464	\$0.01464
% Inc/Dec(-) to Prior Periods				0.00%	0.00%				0.00%	0.00%
<i>(Listed Accounts Assume SAME USAGE for kWh and Water (CCF) for All Billing Periods)</i>										
<i>(One "1" Unit CCF of Water = "Hundred Cubic Foot" = 748.05 Gallons)</i>										

**RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year**

**2026 MARCH BILLING - ELEC**

**Rate Comparisons to Prior Month a**

	Service	Service	Current	Prior Month	Prior Year			Current	Prior Month	Prior Year
	Usage	Units	MARCH	FEBRUARY	MARCH	Service	Service	MARCH	FEBRUARY	MARCH
Customer Type	Usage	Units	2026 Rate	2025 Rate	2025 Rate	Usage	Units	2026 Rate	2025 Rate	2025 Rate
<i>Customer Type -&gt;</i>	<b>COMMERCIAL USER - (3 Phase w/Demand)</b>					<b>INDUSTRIAL USER - (3 Phase w/Demand)</b>				
Customer Charge			\$18.00	\$18.00	\$18.00			\$100.00	\$100.00	\$100.00
Distribution Energy Charge	7,040	kWh	\$38.02	\$38.02	\$38.02	98,748	Reactive	\$2,303.85	\$2,303.85	\$2,303.85
Distribution Demand Charge	20.32	kW/Dmd	\$92.86	\$92.86	\$92.86	1510.1	kW/Dmd	\$8,215.30	\$8,215.30	\$8,215.30
Power Supply Energy Charge	7,040	kWh	\$623.04	\$623.04	\$623.04	866,108	kWh	\$39,165.42	\$39,165.42	\$39,165.42
Power Supply Demand Charge								\$15,296.55	\$15,296.55	\$15,296.55
PSCAF - Monthly Factor	7,040	kWh	\$149.11	\$139.32	\$89.90			\$17,426.97	\$16,283.27	\$10,507.19
kWH Tax- Level 1			\$9.66	\$9.66	\$9.66			\$9.66	\$9.66	\$9.66
kWH Tax- Level 2			\$20.80	\$20.80	\$20.80			\$56.24	\$56.24	\$56.24
kWH Tax- Level 3								\$3,087.71	\$3,087.71	\$3,087.71
<b>Total Electric</b>			<b>\$951.49</b>	<b>\$941.70</b>	<b>\$892.28</b>			<b>\$85,661.70</b>	<b>\$84,518.00</b>	<b>\$78,741.92</b>
Water	25	CCF	\$249.21	\$249.21	\$249.21	300	CCF	\$2,781.06	\$2,781.06	\$2,781.06
Sewer (w/Stm.Sew. & Lat.)	25	CCF	\$227.69	\$227.69	\$227.69	300	CCF	\$2,306.69	\$2,306.69	\$2,306.69
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$330.00	\$330.00	\$330.00
Refuse (Rate/Service)			\$6.00	\$6.00	\$6.00			\$6.00	\$6.00	\$6.00
<b>Sub-Other Services</b>			<b>\$492.40</b>	<b>\$492.40</b>	<b>\$492.40</b>			<b>\$5,423.75</b>	<b>\$5,423.75</b>	<b>\$5,423.75</b>
<b>Total Billing - All Services</b>			<b>\$1,443.89</b>	<b>\$1,434.10</b>	<b>\$1,384.68</b>			<b>\$91,085.45</b>	<b>\$89,941.75</b>	<b>\$84,165.67</b>
<i>Verification Totals-&gt;</i>			\$1,443.89	\$1,434.10	\$1,384.68			\$91,085.45	\$89,941.75	\$84,165.67
				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>
Dollar Chg.to Prior Periods				\$9.79	\$59.21				\$1,143.70	\$6,919.78
% Inc/Dec(-) to Prior Periods				0.68%	4.28%				1.27%	8.22%
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
Cost/kWH - Electric	7,040	kWh	\$0.13515	\$0.13376	\$0.12674	866,108	kWh	\$0.09890	\$0.09758	\$0.09091
% Inc/Dec(-) to Prior Periods				1.04%	6.64%				1.35%	8.79%
Cost/CCF - Water	25	CCF	\$9.96840	\$9.96840	\$9.96840	300	CCF	\$9.27020	\$9.27020	\$9.27020
Cost/GALLONS - Water	18,701	GAL	\$0.01333	\$0.01333	\$0.01333	224,415	GAL	\$0.01239	\$0.01239	\$0.01239
% Inc/Dec(-) to Prior Periods				0.00%	0.00%				0.00%	0.00%
Cost/CCF - Sewer	25	CCF	\$9.10760	\$9.10760	\$9.10760	300	CCF	\$7.68897	\$7.68897	\$7.68897
Cost/GALLON - Sewer	18,701	GAL	\$0.01218	\$0.01218	\$0.01218	224,415	GAL	\$0.01028	\$0.01028	\$0.01028
% Inc/Dec(-) to Prior Periods				0.00%	0.00%				0.00%	0.00%
<i>(Listed Accounts Assume SAME USA</i>										
<i>(One "1" Unit CCF of Water = "Hundre</i>										

<b>BILLING SUMMARY AND UMPTION for BILLING CYCLE - March 2026</b>										
<b>2026 - MARCH BILLING WITH JANUARY BILLING PERIOD AND FEBRUARY 2026 CITY CONSUMPTION AND BILLING DATA</b>										
Class and/or Schedule	Feb-26	Feb-26	Feb-26	Billed kVa of Demand	Cost / KWH		Mar-25	Mar-25	Mar-25	Cost / KWH For Month
	# of Bills	(kWh Usage)	Billed		Prior 12 Mo	Average	# of Bills	(kWh Usage)	Billed	
Residential (Dom-In)	3,460	2,451,283	\$311,545.68	0	\$0.1271	\$0.1228	3,453	2,621,072	\$313,230.18	\$0.1195
Residential (Dom-In) w/Ecosmart	5	2,597	\$338.12	0	\$0.1302	\$0.1243	5	2,780	\$340.32	\$0.1224
Residential (Dom-In - All Electric)	643	768,577	\$95,015.02	0	\$0.1236	\$0.1218	640	873,868	\$101,338.62	\$0.1160
Res. (Dom-In - All Elec.) w/Ecosmart	1	694	\$88.33	0	\$0.1273	\$0.1232	1	661	\$79.89	\$0.1209
<b>Total Residential (Domestic)</b>	<b>4,109</b>	<b>3,223,151</b>	<b>\$406,987.15</b>	<b>0</b>	<b>\$0.1263</b>	<b>\$0.1226</b>	<b>4,099</b>	<b>3,498,381</b>	<b>\$414,989.01</b>	<b>\$0.1186</b>
Residential (Rural-Out)	828	966,549	\$127,452.47	0	\$0.1319	\$0.1292	819	1,009,132	\$125,517.56	\$0.1244
Residential (Rural-Out) w/Ecosmart	4	3,627	\$487.37	0	\$0.1344	\$0.1304	4	3,020	\$391.28	\$0.1296
Residential (Rural-Out - All Electric)	359	521,958	\$67,933.44	0	\$0.1302	\$0.1280	355	568,614	\$69,639.97	\$0.1225
Res. (Rural-Out - All Electric) w/Ecosmart	2	3,340	\$431.95	0	\$0.1293	\$0.1283	2	3,481	\$424.91	\$0.1221
Residential (Rural-Out w/Dmd)	15	58,629	\$7,354.86	636	\$0.1254	\$0.1256	15	19,315	\$2,394.22	\$0.1240
Residential (Rural-Out - All Electric w/Dmd)	7	7,631	\$1,011.07	51	\$0.1325	\$0.1270	7	8,048	\$1,005.92	\$0.1250
<b>Total Residential (Rural)</b>	<b>1,215</b>	<b>1,561,734</b>	<b>\$204,671.16</b>	<b>687</b>	<b>\$0.1311</b>	<b>\$0.1287</b>	<b>1,202</b>	<b>1,611,610</b>	<b>\$199,373.86</b>	<b>\$0.1237</b>
Commercial (1 Ph-In - No Dmd)	83	42,171	\$6,753.12	13	\$0.1601	\$0.1585	82	47,923	\$7,186.77	\$0.1500
Commercial (1 Ph-Out - No Dmd)	52	18,054	\$3,087.24	0	\$0.1710	\$0.1715	52	17,053	\$2,831.41	\$0.1660
<b>Total Commercial (1 Ph) No Dmd</b>	<b>135</b>	<b>60,225</b>	<b>\$9,840.36</b>	<b>13</b>	<b>\$0.1634</b>	<b>\$0.1624</b>	<b>134</b>	<b>64,976</b>	<b>\$10,018.18</b>	<b>\$0.1542</b>
Commercial (1 Ph-In - w/Demand)	256	282,637	\$43,198.75	1463	\$0.1528	\$0.1493	261	315,545	\$45,383.75	\$0.1438
Commercial (1 Ph-Out - w/Demand)	27	55,366	\$7,928.76	233	\$0.1432	\$0.1363	26	56,263	\$7,469.97	\$0.1328
<b>Total Commercial (1 Ph) w/Demand</b>	<b>283</b>	<b>338,003</b>	<b>\$51,127.51</b>	<b>1,696</b>	<b>\$0.1513</b>	<b>\$0.1471</b>	<b>287</b>	<b>371,808</b>	<b>\$52,853.72</b>	<b>\$0.1422</b>
Commercial (3 Ph-Out - No Dmd)	2	4,960	\$711.37	90	\$0.1434	\$0.1439	2	3,800	\$527.25	\$0.1388
<b>Total Commercial (3 Ph) No Dmd</b>	<b>2</b>	<b>4,960</b>	<b>\$711.37</b>	<b>90</b>	<b>\$0.1434</b>	<b>\$0.1439</b>	<b>2</b>	<b>3,800</b>	<b>\$527.25</b>	<b>\$0.1388</b>
Commercial (3 Ph-In - w/Demand)	227	1,750,748	\$238,427.99	6410	\$0.1362	\$0.1319	224	1,824,352	\$232,008.15	\$0.1272
Commercial (3 Ph-Out - w/Demand)	39	309,836	\$43,326.87	1416	\$0.1398	\$0.1337	39	386,879	\$48,809.52	\$0.1262
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	46,840	\$6,118.28	195	\$0.1306	\$0.1229	2	76,360	\$9,018.14	\$0.1181
Commercial (3 Ph-In - w/Demand, No Tax)	1	1,360	\$192.17	4	\$0.1413	\$0.1353	1	1,480	\$199.63	\$0.1349
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	56,160	\$7,533.92	302	\$0.1342	\$0.1209	1	109,900	\$13,021.42	\$0.1185
<b>Total Commercial (3 Ph) w/Demand</b>	<b>270</b>	<b>2,164,944</b>	<b>\$295,599.23</b>	<b>8,327</b>	<b>\$0.1365</b>	<b>\$0.1315</b>	<b>267</b>	<b>2,398,971</b>	<b>\$303,056.86</b>	<b>\$0.1263</b>
Large Power (In - w/Dmd & Rct)	14	1,526,420	\$172,189.15	3662	\$0.1128	\$0.1060	14	1,641,707	\$172,788.38	\$0.1052
Large Power (In - w/Dmd & Rct. w/SbCr)	2	687,000	\$74,831.38	1619	\$0.1089	\$0.1013	2	716,039	\$70,094.95	\$0.0979
Large Power (Out - w/Dmd & Rct. w/SbCr)	2	345,600	\$40,770.09	1004	\$0.1180	\$0.1067	2	445,200	\$47,334.09	\$0.1063
Large Power (Out - w/Dmd & Rct. w/SbCr) w/	0	0	\$0.00	0	\$0.0000	\$0.0000	0	0	\$0.00	
Large Power (In - w/Dmd & Rct. w/SbCr)	2	41,204	\$6,891.15	220	\$0.1672	\$0.1456	2	148,398	\$13,136.68	\$0.0885
<b>Total Large Power</b>	<b>20</b>	<b>2,600,224</b>	<b>\$294,681.77</b>	<b>6,505</b>	<b>\$0.1133</b>	<b>\$0.1060</b>	<b>20</b>	<b>2,951,344</b>	<b>\$303,354.10</b>	<b>\$0.1028</b>
Industrial (In - w/Dmd & Rct. w/SbCr)	1	498,000	\$57,673.45	1500	\$0.1158	\$0.0973	1	908,626	\$81,784.70	\$0.0900
Industrial (In - w/Dmd & Rct. No/SbCr)	1	774,000	\$78,052.06	1549	\$0.1008	\$0.0945	1	994,264	\$88,926.85	\$0.0894
<b>Total Industrial</b>	<b>2</b>	<b>1,272,000</b>	<b>\$135,725.51</b>	<b>3,049</b>	<b>\$0.1067</b>	<b>\$0.0958</b>	<b>2</b>	<b>1,902,890</b>	<b>\$170,711.55</b>	<b>\$0.0897</b>
Interdepartmental (In - No Dmd)	6	23,085	\$3,005.41	72	\$0.1302	\$0.1279	6	33,764	\$4,072.11	\$0.1206
Interdepartmental (Out - w/Dmd)	2	696	\$119.12	0	\$0.1711	\$0.1622	2	696	\$114.24	\$0.1641
Interdepartmental (In - w/Dmd)	29	71,482	\$10,086.29	0	\$0.1411	\$0.1409	26	81,665	\$10,860.85	\$0.1330
Interdepartmental (3Ph-In - w/Dmd)	14	226,254	\$29,270.70	653	\$0.1294	\$0.1260	14	308,678	\$37,614.99	\$0.1219
Interdepartmental (Street Lights)	6	30,685	\$2,971.61	0	\$0.0968	\$0.0966	6	30,685	\$2,968.95	\$0.0967
Interdepartmental (Traffic Signals)	8	1,272	\$117.61	0	\$0.0925	\$0.0925	8	1,180	\$109.11	\$0.0925
Generators (JV2 Power Cost Only)	1	5,249	\$337.77	44	\$0.0643	\$0.0000	1	29,235	\$6,131.46	\$0.2097
Generators (JV5 Power Cost Only)	0	0	\$0.00	0	\$0.0000	\$0.0000	0	0	\$0.00	\$0.0000
<b>Total Interdepartmental</b>	<b>66</b>	<b>358,723</b>	<b>\$45,908.51</b>	<b>769</b>	<b>\$0.1280</b>	<b>\$0.1229</b>	<b>63</b>	<b>485,903</b>	<b>\$61,869.71</b>	<b>\$0.1273</b>
<b>SUB-TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,102</b>	<b>11,583,964</b>	<b>\$1,445,252.57</b>	<b>21,136</b>	<b>\$0.1248</b>	<b>\$0.1181</b>	<b>6,076</b>	<b>13,289,683</b>	<b>\$1,516,754.24</b>	<b>\$0.1141</b>
Street Lights (In)	13	0	\$13.76	0	\$0.0000	\$0.0000	13	0	\$13.76	\$0.0000
Street Lights (Out)	2	0	\$1.92	0	\$0.0000	\$0.0000	2	0	\$1.92	\$0.0000
<b>Total Street Light Only</b>	<b>15</b>	<b>0</b>	<b>\$15.68</b>	<b>0</b>	<b>\$0.0000</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.68</b>	<b>\$0.0000</b>
<b>TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,117</b>	<b>11,583,964</b>	<b>\$1,445,268.25</b>	<b>21,136</b>	<b>\$0.1248</b>	<b>\$0.1181</b>	<b>6,091</b>	<b>13,289,683</b>	<b>\$1,516,769.92</b>	<b>\$0.1141</b>

<b>BILLING SUMMARY AND</b>																
<b>2026 - MARCH BILLING WITH JANUARY 20</b>																
Class and/or Schedule	Apr-25				May-25				Jun-25				Jul-25			
	# of Bills	(kWh Usage)	Billed	Cost / kWh For Month	# of Bills	(kWh Usage)	Billed	Cost / kWh For Month	# of Bills	(kWh Usage)	Billed	Cost / kWh For Month	# of Bills	(kWh Usage)	Billed	Cost / kWh For Month
Residential (Dom-In)	3,444	2,105,521	\$258,836.97	\$0.1229	3,454	1,960,948	\$245,643.21	\$0.1253	3,448	1,661,874	\$213,985.71	\$0.1288	3,446	1,978,563	\$247,696.73	\$0.1252
Residential (Dom-In) w/Ecosmart	5	2,362	\$297.20	\$0.1258	5	2,532	\$320.44	\$0.1266	5	2,366	\$305.22	\$0.1290	5	2,731	\$343.37	\$0.1257
Residential (Dom-In - All Electric)	644	669,390	\$79,557.91	\$0.1189	642	527,017	\$64,300.76	\$0.1220	643	365,584	\$46,383.49	\$0.1269	644	368,231	\$46,116.00	\$0.1252
Res. (Dom-In - All Elec.) w/Ecosmart	1	584	\$72.08	\$0.1234	1	686	\$84.68	\$0.1234	1	574	\$72.77	\$0.1268	1	836	\$101.92	\$0.1219
<b>Total Residential (Domestic)</b>	<b>4,094</b>	<b>2,777,857</b>	<b>\$338,764.16</b>	<b>\$0.1220</b>	<b>4,102</b>	<b>2,491,183</b>	<b>\$310,349.09</b>	<b>\$0.1246</b>	<b>4,097</b>	<b>2,030,398</b>	<b>\$260,747.19</b>	<b>\$0.1284</b>	<b>4,096</b>	<b>2,350,361</b>	<b>\$294,258.02</b>	<b>\$0.1252</b>
Residential (Rural-Out)	820	812,147	\$103,855.62	\$0.1279	818	751,818	\$97,946.77	\$0.1303	824	596,636	\$80,452.80	\$0.1348	828	661,552	\$87,304.09	\$0.1320
Residential (Rural-Out) w/Ecosmart	4	3,362	\$436.15	\$0.1297	4	2,776	\$371.44	\$0.1338	4	2,527	\$345.83	\$0.1369	4	2,962	\$393.77	\$0.1329
Residential (Rural-Out - All Electric)	356	431,593	\$54,389.56	\$0.1260	356	388,974	\$50,000.94	\$0.1285	356	287,490	\$38,355.65	\$0.1334	357	307,845	\$40,342.53	\$0.1310
Res. (Rural-Out - All Electric) w/Ecosmart	2	2,738	\$342.61	\$0.1251	2	2,640	\$335.22	\$0.1270	2	1,667	\$221.73	\$0.1330	2	1,289	\$173.95	\$0.1349
Residential (Rural-Out w/Dmd)	15	16,062	\$2,039.70	\$0.1270	15	16,830	\$2,158.05	\$0.1282	15	26,359	\$3,332.39	\$0.1264	15	16,508	\$2,120.06	\$0.1284
Residential (Rural-Out - All Electric w/Dmd)	7	6,281	\$810.01	\$0.1290	7	6,386	\$832.50	\$0.1304	7	5,735	\$763.98	\$0.1332	7	5,361	\$710.29	\$0.1325
<b>Total Residential (Rural)</b>	<b>1,204</b>	<b>1,272,183</b>	<b>\$161,873.65</b>	<b>\$0.1272</b>	<b>1,202</b>	<b>1,169,424</b>	<b>\$151,644.92</b>	<b>\$0.1297</b>	<b>1,208</b>	<b>920,414</b>	<b>\$123,472.38</b>	<b>\$0.1341</b>	<b>1,213</b>	<b>995,517</b>	<b>\$131,044.69</b>	<b>\$0.1316</b>
Commercial (1 Ph-In - No Dmd)	82	38,300	\$6,000.67	\$0.1567	81	35,686	\$5,704.60	\$0.1599	82	29,440	\$4,937.59	\$0.1677	84	33,471	\$5,449.47	\$0.1628
Commercial (1 Ph-Out - No Dmd)	52	15,706	\$2,679.93	\$0.1706	52	16,963	\$2,871.53	\$0.1693	52	15,806	\$2,743.59	\$0.1736	54	13,947	\$2,472.25	\$0.1773
<b>Total Commercial (1 Ph) No Dmd</b>	<b>134</b>	<b>54,006</b>	<b>\$8,680.60</b>	<b>\$0.1607</b>	<b>133</b>	<b>52,649</b>	<b>\$8,576.13</b>	<b>\$0.1629</b>	<b>134</b>	<b>45,246</b>	<b>\$7,681.18</b>	<b>\$0.1698</b>	<b>136</b>	<b>47,418</b>	<b>\$7,921.72</b>	<b>\$0.1671</b>
Commercial (1 Ph-In - w/Demand)	260	269,880	\$40,929.29	\$0.1517	261	268,124	\$40,461.86	\$0.1509	259	247,111	\$38,505.75	\$0.1558	259	245,637	\$38,210.49	\$0.1556
Commercial (1 Ph-Out - w/Demand)	26	53,331	\$7,176.96	\$0.1346	26	54,268	\$7,374.41	\$0.1359	26	55,237	\$7,668.67	\$0.1388	26	64,572	\$8,655.89	\$0.1341
<b>Total Commercial (1 Ph) w/Demand</b>	<b>286</b>	<b>323,211</b>	<b>\$48,106.25</b>	<b>\$0.1488</b>	<b>287</b>	<b>322,392</b>	<b>\$47,836.27</b>	<b>\$0.1484</b>	<b>285</b>	<b>302,348</b>	<b>\$46,174.42</b>	<b>\$0.1527</b>	<b>285</b>	<b>310,209</b>	<b>\$46,866.38</b>	<b>\$0.1511</b>
Commercial (3 Ph-Out - No Dmd)	2	3,480	\$490.99	\$0.1411	2	760	\$136.70	\$0.1799	2	120	\$52.10	\$0.4342	2	80	\$46.60	\$0.5825
<b>Total Commercial (3 Ph) No Dmd</b>	<b>2</b>	<b>3,480</b>	<b>\$490.99</b>	<b>\$0.1411</b>	<b>2</b>	<b>760</b>	<b>\$136.70</b>	<b>\$0.1799</b>	<b>2</b>	<b>120</b>	<b>\$52.10</b>	<b>\$0.4342</b>	<b>2</b>	<b>80</b>	<b>\$46.60</b>	<b>\$0.5825</b>
Commercial (3 Ph-In - w/Demand)	225	1,725,354	\$225,041.75	\$0.1304	228	1,794,235	\$241,804.22	\$0.1348	229	1,791,245	\$239,081.31	\$0.1335	230	1,782,456	\$237,455.57	\$0.1332
Commercial (3 Ph-Out - w/Demand)	40	349,366	\$45,463.08	\$0.1301	40	349,642	\$46,356.80	\$0.1326	40	293,839	\$40,320.83	\$0.1372	40	281,606	\$38,604.52	\$0.1371
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	63,120	\$7,511.15	\$0.1190	2	56,720	\$7,018.39	\$0.1237	2	56,160	\$6,943.46	\$0.1236	2	56,640	\$7,001.23	\$0.1236
Commercial (3 Ph-In - w/Demand, No Tax)	1	1,480	\$201.32	\$0.1360	1	1,240	\$179.68	\$0.1449	1	1,720	\$228.39	\$0.1328	1	2,040	\$259.16	\$0.1270
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	98,505	\$12,205.26	\$0.1239	1	105,894	\$12,646.34	\$0.1194	1	97,440	\$11,883.48	\$0.1220	1	89,760	\$10,966.10	\$0.1222
<b>Total Commercial (3 Ph) w/Demand</b>	<b>269</b>	<b>2,237,825</b>	<b>\$290,422.56</b>	<b>\$0.1298</b>	<b>272</b>	<b>2,307,731</b>	<b>\$308,005.43</b>	<b>\$0.1335</b>	<b>273</b>	<b>2,240,404</b>	<b>\$298,457.47</b>	<b>\$0.1332</b>	<b>274</b>	<b>2,212,502</b>	<b>\$294,286.58</b>	<b>\$0.1330</b>
Large Power (In - w/Dmd & Rct)	14	1,538,169	\$168,091.41	\$0.1093	14	1,719,255	\$180,805.13	\$0.1052	14	1,770,920	\$188,874.68	\$0.1067	14	1,683,720	\$182,003.79	\$0.1081
Large Power (In - w/Dmd & Rct. w/SbCr)	2	594,863	\$59,838.13	\$0.1006	2	714,855	\$68,229.41	\$0.0954	2	645,600	\$69,182.65	\$0.1072	2	654,600	\$67,647.33	\$0.1033
Large Power (Out - w/Dmd & Rct. w/SbCr)	2	370,800	\$39,878.26	\$0.1075	2	456,000	\$45,973.35	\$0.1008	2	430,800	\$47,077.85	\$0.1093	2	459,600	\$50,146.54	\$0.1091
Large Power (Out - w/Dmd & Rct. w/SbCr) w/	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
Large Power (In - w/Dmd & Rct. w/SbCr)	2	127,902	\$13,541.53	\$0.1059	2	87,576	\$11,243.76	\$0.1284	2	41,365	\$8,007.95	\$0.1936	2	40,450	\$13,864.79	\$0.3428
<b>Total Large Power</b>	<b>20</b>	<b>2,631,734</b>	<b>\$281,349.33</b>	<b>\$0.1069</b>	<b>20</b>	<b>2,977,686</b>	<b>\$306,251.65</b>	<b>\$0.1028</b>	<b>20</b>	<b>2,888,685</b>	<b>\$313,143.13</b>	<b>\$0.1084</b>	<b>20</b>	<b>2,838,370</b>	<b>\$313,662.45</b>	<b>\$0.1105</b>
Industrial (In - w/Dmd & Rct. w/SbCr)	1	839,404	\$78,158.63	\$0.0931	1	997,751	\$91,275.73	\$0.0915	1	806,400	\$79,708.27	\$0.0988	1	662,400	\$66,778.30	\$0.1008
Industrial (In - w/Dmd & Rct. No/SbCr)	1	845,080	\$79,163.12	\$0.0937	1	918,876	\$87,278.22	\$0.0950	1	1,008,000	\$96,523.08	\$0.0958	1	961,200	\$91,080.35	\$0.0948
<b>Total Industrial</b>	<b>2</b>	<b>1,684,484</b>	<b>\$157,321.75</b>	<b>\$0.0934</b>	<b>2</b>	<b>1,916,627</b>	<b>\$178,553.95</b>	<b>\$0.0932</b>	<b>2</b>	<b>1,814,400</b>	<b>\$176,231.35</b>	<b>\$0.0971</b>	<b>2</b>	<b>1,623,600</b>	<b>\$157,858.65</b>	<b>\$0.0972</b>
Interdepartmental (In - No Dmd)	6	24,980	\$3,072.44	\$0.1230	6	20,446	\$2,632.53	\$0.1288	6	12,850	\$1,653.01	\$0.1286	6	12,225	\$1,523.09	\$0.1246
Interdepartmental (Out - w/Dmd)	2	677	\$112.79	\$0.1666	2	774	\$126.71	\$0.1637	2	793	\$130.51	\$0.1646	2	836	\$134.96	\$0.1614
Interdepartmental (In - w/Dmd)	26	54,592	\$7,452.71	\$0.1365	26	50,860	\$7,046.61	\$0.1385	26	21,205	\$3,159.52	\$0.1490	27	22,523	\$3,312.09	\$0.1471
Interdepartmental (3Ph-In - w/Dmd)	14	247,783	\$30,818.93	\$0.1244	14	225,747	\$29,333.31	\$0.1299	14	305,083	\$37,511.81	\$0.1230	14	176,723	\$22,789.37	\$0.1290
Interdepartmental (Street Lights)	6	30,685	\$2,958.50	\$0.0964	6	30,685	\$2,964.71	\$0.0966	6	30,685	\$2,962.34	\$0.0965	6	30,685	\$2,963.08	\$0.0966
Interdepartmental (Traffic Signals)	7	1,076	\$99.50	\$0.0925	7	1,250	\$115.60	\$0.0925	7	1,084	\$100.23	\$0.0925	8	1,184	\$109.48	\$0.0925
Generators (JV2 Power Cost Only)	1	25,027	\$1,278.13	\$0.0511	1	23,628	\$1,034.43	\$0.0438	1	16,668	\$724.22	\$0.0434	1	16,328	\$541.93	\$0.0332
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
<b>Total Interdepartmental</b>	<b>62</b>	<b>384,820</b>	<b>\$45,793.00</b>	<b>\$0.1190</b>	<b>62</b>	<b>353,390</b>	<b>\$43,253.90</b>	<b>\$0.1224</b>	<b>62</b>	<b>388,368</b>	<b>\$46,241.64</b>	<b>\$0.1191</b>	<b>64</b>	<b>260,504</b>	<b>\$31,374.00</b>	<b>\$0.1204</b>
<b>SUB-TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,073</b>	<b>11,369,600</b>	<b>\$1,332,802.29</b>	<b>\$0.1172</b>	<b>6,082</b>	<b>11,591,842</b>	<b>\$1,354,608.04</b>	<b>\$0.1169</b>	<b>6,083</b>	<b>10,630,383</b>	<b>\$1,272,200.86</b>	<b>\$0.1197</b>	<b>6,092</b>	<b>10,638,561</b>	<b>\$1,277,319.09</b>	<b>\$0.1201</b>
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.92	\$0.0000
<b>Total Street Light Only</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.68</b>	<b>\$0.0000</b>
<b>TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,088</b>	<b>11,369,600</b>	<b>\$1,332,817.96</b>	<b>\$0.1172</b>	<b>6,097</b>	<b>11,591,842</b>	<b>\$1,354,623.71</b>	<b>\$0.1169</b>	<b>6,098</b>	<b>10,630,383</b>	<b>\$1,272,216.53</b>	<b>\$0.1197</b>	<b>6,107</b>	<b>10,638,561</b>	<b>\$1,277,334.77</b>	<b>\$0.1201</b>

<b>BILLING SUMMARY AND</b>																
<b>2026 - MARCH BILLING WITH JANUARY 20</b>																
Class and/or Schedule	Aug-25				Sep-25				Oct-25				Nov-25			
	# of Bills	Aug-25 (kWh Usage)	Aug-25 Billed	Cost / kWh For Month	# of Bills	Sep-25 (kWh Usage)	Sep-25 Billed	Cost / kWh For Month	# of Bills	Oct-25 (kWh Usage)	Oct-25 Billed	Cost / kWh For Month	# of Bills	Nov-25 (kWh Usage)	Nov-25 Billed	Cost / kWh For Month
Residential (Dom-In)	3,449	3,658,329	\$440,906.82	\$0.1205	3,450	3,448,797	\$404,680.71	\$0.1173	3,449	2,774,754	\$320,286.85	\$0.1154	3,460	2,085,332	\$252,256.17	\$0.1210
Residential (Dom-In) w/Ecosmart	5	4,498	\$546.75	\$0.1216	5	4,073	\$483.53	\$0.1187	5	3,441	\$401.57	\$0.1167	5	2,834	\$344.62	\$0.1216
Residential (Dom-In - All Electric)	642	571,560	\$69,509.05	\$0.1216	646	530,907	\$62,990.90	\$0.1186	641	450,588	\$52,500.84	\$0.1165	647	356,861	\$43,502.37	\$0.1219
Res.(Dom-In - All Elec.) w/Ecosmart	1	826	\$100.89	\$0.1221	1	852	\$100.87	\$0.1184	1	782	\$90.44	\$0.1157	1	498	\$61.29	\$0.1231
<b>Total Residential (Domestic)</b>	<b>4,097</b>	<b>4,235,213</b>	<b>\$511,063.51</b>	<b>\$0.1207</b>	<b>4,102</b>	<b>3,984,629</b>	<b>\$468,256.01</b>	<b>\$0.1175</b>	<b>4,096</b>	<b>3,229,565</b>	<b>\$373,289.70</b>	<b>\$0.1156</b>	<b>4,113</b>	<b>2,445,525</b>	<b>\$296,164.45</b>	<b>\$0.1211</b>
Residential (Rural-Out)	829	1,102,090	\$140,052.40	\$0.1271	831	1,019,042	\$126,552.71	\$0.1242	834	801,388	\$98,643.66	\$0.1231	831	654,160	\$84,016.49	\$0.1284
Residential (Rural-Out) w/Ecosmart	4	5,858	\$739.92	\$0.1263	4	5,177	\$640.28	\$0.1237	4	3,745	\$461.89	\$0.1233	4	2,885	\$373.86	\$0.1296
Residential (Rural-Out - All Electric)	356	490,143	\$62,159.59	\$0.1268	356	457,622	\$56,658.39	\$0.1238	357	359,649	\$44,095.27	\$0.1226	356	294,205	\$37,608.94	\$0.1278
Res. (Rural-Out - All Electric) w/Ecosmart	2	2,697	\$342.51	\$0.1270	2	2,428	\$301.77	\$0.1243	2	1,756	\$217.86	\$0.1241	2	1,087	\$145.80	\$0.1341
Residential (Rural-Out w/Dmd)	15	14,445	\$1,876.69	\$0.1299	15	14,968	\$1,885.87	\$0.1260	15	13,873	\$1,712.39	\$0.1234	15	14,141	\$1,785.39	\$0.1263
Residential (Rural-Out - All Electric w/Dmd)	7	9,066	\$1,153.91	\$0.1273	7	10,367	\$1,272.55	\$0.1228	7	9,189	\$1,105.21	\$0.1203	7	5,781	\$738.96	\$0.1278
<b>Total Residential (Rural)</b>	<b>1,213</b>	<b>1,624,299</b>	<b>\$206,325.02</b>	<b>\$0.1270</b>	<b>1,215</b>	<b>1,509,604</b>	<b>\$187,311.57</b>	<b>\$0.1241</b>	<b>1,219</b>	<b>1,189,600</b>	<b>\$146,236.27</b>	<b>\$0.1229</b>	<b>1,215</b>	<b>972,259</b>	<b>\$124,669.44</b>	<b>\$0.1282</b>
Commercial (1 Ph-In - No Dmd)	86	43,417	\$6,796.83	\$0.1565	82	40,948	\$6,276.79	\$0.1533	82	38,335	\$5,810.82	\$0.1516	84	33,081	\$5,274.72	\$0.1594
Commercial (1 Ph-Out - No Dmd)	52	14,267	\$2,516.30	\$0.1764	52	15,053	\$2,567.55	\$0.1706	52	13,993	\$2,383.84	\$0.1704	52	13,681	\$2,385.85	\$0.1744
<b>Total Commercial (1 Ph) No Dmd</b>	<b>138</b>	<b>57,684</b>	<b>\$9,313.13</b>	<b>\$0.1615</b>	<b>134</b>	<b>56,001</b>	<b>\$8,844.34</b>	<b>\$0.1579</b>	<b>134</b>	<b>52,328</b>	<b>\$8,194.66</b>	<b>\$0.1566</b>	<b>136</b>	<b>46,762</b>	<b>\$7,660.57</b>	<b>\$0.1638</b>
Commercial (1 Ph-In - w/Demand)	259	345,955	\$50,831.44	\$0.1469	259	388,125	\$54,366.27	\$0.1401	259	390,758	\$54,476.73	\$0.1394	257	273,946	\$40,824.83	\$0.1490
Commercial (1 Ph-Out - w/Demand)	26	68,331	\$9,190.18	\$0.1345	26	65,017	\$8,577.44	\$0.1319	27	62,130	\$8,046.64	\$0.1295	27	56,689	\$7,619.51	\$0.1344
<b>Total Commercial (1 Ph) w/Demand</b>	<b>285</b>	<b>414,286</b>	<b>\$60,021.62</b>	<b>\$0.1449</b>	<b>284</b>	<b>453,142</b>	<b>\$62,943.71</b>	<b>\$0.1389</b>	<b>286</b>	<b>452,888</b>	<b>\$62,523.37</b>	<b>\$0.1381</b>	<b>284</b>	<b>330,635</b>	<b>\$48,444.34</b>	<b>\$0.1465</b>
Commercial (3 Ph-Out - No Dmd)	2	0	\$36.00	\$0.0000	2	40	\$41.17	\$1.0293	2	80	\$46.06	\$0.5758	2	0	\$36.00	\$0.0000
<b>Total Commercial (3 Ph) No Dmd</b>	<b>2</b>	<b>0</b>	<b>\$36.00</b>	<b>\$0.0000</b>	<b>2</b>	<b>40</b>	<b>\$41.17</b>	<b>\$1.0293</b>	<b>2</b>	<b>80</b>	<b>\$46.06</b>	<b>\$0.5758</b>	<b>2</b>	<b>0</b>	<b>\$36.00</b>	<b>\$0.0000</b>
Commercial (3 Ph-In - w/Demand)	231	2,197,728	\$286,517.37	\$0.1304	231	2,250,545	\$287,212.05	\$0.1276	231	2,221,640	\$279,107.39	\$0.1256	227	1,810,133	\$235,924.14	\$0.1303
Commercial (3 Ph-Out - w/Demand)	40	313,184	\$42,302.26	\$0.1351	40	376,751	\$48,486.21	\$0.1287	40	338,750	\$43,347.24	\$0.1280	40	326,420	\$42,974.75	\$0.1317
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	79,200	\$9,735.45	\$0.1229	2	74,040	\$8,885.39	\$0.1200	2	60,280	\$7,037.23	\$0.1167	2	50,600	\$6,197.62	\$0.1225
Commercial (3 Ph-In - w/Demand, No Tax)	1	5,720	\$732.35	\$0.1280	1	6,120	\$775.19	\$0.1267	1	5,920	\$750.23	\$0.1267	1	2,840	\$425.81	\$0.1499
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	106,560	\$12,884.40	\$0.1209	1	109,920	\$12,797.74	\$0.1164	1	100,800	\$11,386.08	\$0.1130	1	96,960	\$11,389.99	\$0.1175
<b>Total Commercial (3 Ph) w/Demand</b>	<b>275</b>	<b>2,702,392</b>	<b>\$352,171.83</b>	<b>\$0.1303</b>	<b>275</b>	<b>2,817,376</b>	<b>\$358,156.58</b>	<b>\$0.1271</b>	<b>275</b>	<b>2,727,390</b>	<b>\$341,628.17</b>	<b>\$0.1253</b>	<b>271</b>	<b>2,286,953</b>	<b>\$296,912.31</b>	<b>\$0.1298</b>
Large Power (In - w/Dmd & Rct)	14	2,049,440	\$214,571.42	\$0.1047	14	2,078,620	\$212,801.91	\$0.1024	14	2,027,800	\$195,480.00	\$0.0964	14	1,781,600	\$183,327.31	\$0.1029
Large Power (In - w/Dmd & Rct, w/SbCr)	2	752,400	\$73,049.80	\$0.0971	2	691,200	\$68,093.19	\$0.0985	2	864,600	\$79,531.74	\$0.0920	2	707,400	\$74,860.64	\$0.1058
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	547,200	\$57,552.89	\$0.1052	2	561,600	\$57,606.51	\$0.1026	2	540,000	\$52,846.13	\$0.0979	2	434,400	\$47,976.74	\$0.1104
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
Large Power (In - w/Dmd & Rct, w/SbCr)	2	71,016	\$14,025.32	\$0.1975	2	75,662	\$14,387.53	\$0.1902	2	93,848	\$14,514.33	\$0.1547	2	27,736	\$4,674.24	\$0.1685
<b>Total Large Power</b>	<b>20</b>	<b>3,420,056</b>	<b>\$359,199.43</b>	<b>\$0.1050</b>	<b>20</b>	<b>3,407,082</b>	<b>\$352,879.14</b>	<b>\$0.1036</b>	<b>20</b>	<b>3,526,248</b>	<b>\$342,372.20</b>	<b>\$0.0971</b>	<b>20</b>	<b>2,951,136</b>	<b>\$310,838.93</b>	<b>\$0.1053</b>
Industrial (In - w/Dmd & Rct, w/SbCr)	1	720,000	\$70,711.17	\$0.0982	1	772,800	\$71,641.83	\$0.0927	1	752,400	\$67,942.75	\$0.0903	1	668,400	\$64,814.89	\$0.0970
Industrial (In - w/Dmd & Rct, No/SbCr)	1	1,009,200	\$94,879.29	\$0.0940	1	927,600	\$86,287.49	\$0.0930	1	979,200	\$85,126.02	\$0.0869	1	789,600	\$74,765.14	\$0.0947
<b>Total Industrial</b>	<b>2</b>	<b>1,729,200</b>	<b>\$165,590.46</b>	<b>\$0.0958</b>	<b>2</b>	<b>1,700,400</b>	<b>\$157,929.32</b>	<b>\$0.0929</b>	<b>2</b>	<b>1,731,600</b>	<b>\$153,068.77</b>	<b>\$0.0884</b>	<b>2</b>	<b>1,458,000</b>	<b>\$139,580.03</b>	<b>\$0.0957</b>
Interdepartmental (In - No Dmd)	6	12,116	\$1,550.44	\$0.1280	6	11,117	\$1,425.20	\$0.1282	6	9,430	\$1,192.27	\$0.1264	6	8,866	\$1,139.74	\$0.1286
Interdepartmental (Out - w/Dmd)	2	1,093	\$169.17	\$0.1548	2	985	\$151.36	\$0.1537	2	894	\$136.60	\$0.1528	2	747	\$120.37	\$0.1611
Interdepartmental (In - w/Dmd)	27	26,348	\$3,821.37	\$0.1450	27	22,684	\$3,256.21	\$0.1435	27	20,476	\$2,902.60	\$0.1418	27	17,773	\$2,617.10	\$0.1473
Interdepartmental (3Ph-In - w/Dmd)	14	206,794	\$26,893.74	\$0.1301	14	201,730	\$25,178.16	\$0.1248	14	226,280	\$26,589.14	\$0.1175	14	155,023	\$19,100.66	\$0.1232
Interdepartmental (Street Lights)	6	30,685	\$2,966.95	\$0.0967	6	30,885	\$2,960.04	\$0.0965	6	30,685	\$2,966.21	\$0.0967	6	30,685	\$2,960.83	\$0.0965
Interdepartmental (Traffic Signals)	8	1,349	\$124.75	\$0.0925	8	1,281	\$118.43	\$0.0925	8	1,394	\$128.90	\$0.0925	8	1,184	\$109.48	\$0.0925
Generators (JV2 Power Cost Only)	1	13,281	\$1,458.92	\$0.1099	1	11,704	\$1,579.57	\$0.1350	1	14,748	\$884.73	\$0.0600	1	15,131	\$798.01	\$0.0527
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
<b>Total Interdepartmental</b>	<b>64</b>	<b>291,686</b>	<b>\$36,985.34</b>	<b>\$0.1268</b>	<b>64</b>	<b>280,186</b>	<b>\$34,668.97</b>	<b>\$0.1237</b>	<b>64</b>	<b>303,907</b>	<b>\$34,800.45</b>	<b>\$0.1145</b>	<b>64</b>	<b>229,409</b>	<b>\$26,846.19</b>	<b>\$0.1170</b>
<b>SUB-TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,096</b>	<b>14,474,796</b>	<b>\$1,700,706.34</b>	<b>\$0.1175</b>	<b>6,098</b>	<b>14,208,460</b>	<b>\$1,631,030.81</b>	<b>\$0.1148</b>	<b>6,098</b>	<b>13,213,606</b>	<b>\$1,462,159.65</b>	<b>\$0.1107</b>	<b>6,107</b>	<b>10,720,679</b>	<b>\$1,251,152.26</b>	<b>\$0.1167</b>
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000
<b>Total Street Light Only</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>
<b>TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,111</b>	<b>14,474,796</b>	<b>\$1,700,722.01</b>	<b>\$0.1175</b>	<b>6,113</b>	<b>14,208,460</b>	<b>\$1,631,046.48</b>	<b>\$0.1148</b>	<b>6,113</b>	<b>13,213,606</b>	<b>\$1,462,175.32</b>	<b>\$0.1107</b>	<b>6,122</b>	<b>10,720,679</b>	<b>\$1,251,167.93</b>	<b>\$0.1167</b>

**BILLING SUMMARY AND**

2026 - MARCH BILLING WITH JANUARY 20

Class and/or Schedule	Dec-25	Dec-25	Dec-25	Cost / kWh	Jan-26	Jan-26	Jan-26	Cost / kWh	Feb-26	Feb-26	Feb-26	TOTAL	TOTAL	Avg.Cost	Avg.Num.	Avg.Per. %
	# of Bills	(kWh Usage)	Billed	For Month	# of Bills	(kWh Usage)	Billed	For Month	# of Bills	(kWh Usage)	Billed	KWH USEAGE PRIOR 12 MO	BILLING PRIOR 12 MO	Per kWh	of Bills	of Bills
Residential (Dom-In)	3,454	1,838,294	\$235,731.11	\$0.1282	3,466	2,234,106	\$295,002.82	\$0.1320	3,460	2,451,283	\$311,545.68	28,818,873	\$3,539,812.96	\$0.1228	3,453	56.5384%
Residential (Dom-In) w/Ecosmart	5	2,724	\$348.59	\$0.1280	5	2,760	\$368.77	\$0.1336	5	2,597	\$338.12	35,698	\$4,438.50	\$0.1243	5	0.0819%
Residential (Dom-In - All Electric)	641	411,090	\$51,927.74	\$0.1263	643	656,368	\$84,411.59	\$0.1286	643	768,577	\$95,015.02	6,550,041	\$797,554.29	\$0.1218	643	10.5290%
Res.(Dom-In - All Elec.) w/Ecosmart	1	524	\$67.29	\$0.1284	1	596	\$79.15	\$0.1328	1	694	\$88.33	8,113	\$999.60	\$0.1232	1	0.0164%
<b>Total Residential (Domestic)</b>	<b>4,101</b>	<b>2,252,632</b>	<b>\$286,074.73</b>	<b>\$0.1279</b>	<b>4,115</b>	<b>2,893,830</b>	<b>\$379,862.33</b>	<b>\$0.1313</b>	<b>4,109</b>	<b>3,223,151</b>	<b>\$406,987.15</b>	<b>35,412,725</b>	<b>\$4,342,805.35</b>	<b>\$0.1226</b>	<b>4,102</b>	<b>67.1656%</b>
Residential (Rural-Out)	830	692,891	\$92,597.91	\$0.1336	827	896,185	\$122,465.91	\$0.1367	828	966,549	\$127,452.47	9,963,590	\$1,286,858.39	\$0.1292	827	13.5352%
Residential (Rural-Out) w/Ecosmart	4	3,022	\$407.66	\$0.1349	4	3,649	\$505.06	\$0.1384	4	3,627	\$487.37	42,610	\$5,554.51	\$0.1304	4	0.0655%
Residential (Rural-Out - All Electric)	357	350,456	\$46,205.89	\$0.1318	357	482,561	\$65,048.46	\$0.1348	359	521,958	\$67,933.44	4,941,110	\$632,438.63	\$0.1280	357	5.8376%
Res. (Rural-Out - All Electric) w/Ecosmart	2	1,421	\$192.88	\$0.1357	2	2,282	\$310.85	\$0.1362	2	3,340	\$431.95	26,826	\$3,442.04	\$0.1283	2	0.0327%
Residential (Rural-Out w/Dmd)	15	139,325	\$17,011.58	\$0.1221	15	191,336	\$24,399.99	\$0.1275	15	58,629	\$7,354.86	541,791	\$68,071.18	\$0.1256	15	0.2456%
Residential (Rural-Out - All Electric w/Dmd)	7	30,506	\$3,768.75	\$0.1235	7	13,295	\$1,762.03	\$0.1325	7	7,631	\$1,011.07	117,646	\$14,935.18	\$0.1270	7	0.1146%
<b>Total Residential (Rural)</b>	<b>1,215</b>	<b>1,217,621</b>	<b>\$160,184.67</b>	<b>\$0.1316</b>	<b>1,212</b>	<b>1,589,308</b>	<b>\$214,492.30</b>	<b>\$0.1350</b>	<b>1,215</b>	<b>1,561,734</b>	<b>\$204,671.16</b>	<b>15,633,573</b>	<b>\$2,011,299.93</b>	<b>\$0.1287</b>	<b>1,211</b>	<b>19.8313%</b>
Commercial (1 Ph-In - No Dmd)	82	32,515	\$5,370.58	\$0.1652	83	41,329	\$6,808.06	\$0.1647	83	42,171	\$6,753.12	456,616	\$72,370.02	\$0.1585	83	1.3550%
Commercial (1 Ph-Out - No Dmd)	52	15,719	\$2,742.10	\$0.1744	52	22,592	\$3,797.34	\$0.1681	52	18,054	\$3,087.24	192,834	\$33,078.93	\$0.1715	52	0.8515%
<b>Total Commercial (1 Ph) No Dmd</b>	<b>134</b>	<b>48,234</b>	<b>\$8,112.68</b>	<b>\$0.1682</b>	<b>135</b>	<b>63,921</b>	<b>\$10,605.40</b>	<b>\$0.1659</b>	<b>135</b>	<b>60,225</b>	<b>\$9,840.36</b>	<b>649,450</b>	<b>\$105,448.95</b>	<b>\$0.1624</b>	<b>135</b>	<b>2.2065%</b>
Commercial (1 Ph-In - w/Demand)	256	243,570	\$38,718.96	\$0.1590	256	253,316	\$40,387.74	\$0.1594	256	282,637	\$43,198.75	3,524,604	\$526,295.86	\$0.1493	258	4.2315%
Commercial (1 Ph-Out - w/Demand)	27	54,946	\$7,808.76	\$0.1421	28	63,159	\$9,148.84	\$0.1449	27	55,366	\$7,928.76	709,309	\$96,666.03	\$0.1363	27	0.4339%
<b>Total Commercial (1 Ph) w/Demand</b>	<b>283</b>	<b>298,516</b>	<b>\$46,527.72</b>	<b>\$0.1559</b>	<b>284</b>	<b>316,475</b>	<b>\$49,536.58</b>	<b>\$0.1565</b>	<b>283</b>	<b>338,003</b>	<b>\$51,127.51</b>	<b>4,233,913</b>	<b>\$622,961.89</b>	<b>\$0.1471</b>	<b>285</b>	<b>4.6655%</b>
Commercial (3 Ph-Out - No Dmd)	2	22,640	\$3,078.35	\$0.1360	2	17,280	\$2,458.72	\$0.1423	2	4,960	\$711.37	53,240	\$7,661.31	\$0.1439	2	0.0327%
<b>Total Commercial (3 Ph) No Dmd</b>	<b>2</b>	<b>22,640</b>	<b>\$3,078.35</b>	<b>\$0.1360</b>	<b>2</b>	<b>17,280</b>	<b>\$2,458.72</b>	<b>\$0.1423</b>	<b>2</b>	<b>4,960</b>	<b>\$711.37</b>	<b>53,240</b>	<b>\$7,661.31</b>	<b>\$0.1439</b>	<b>2</b>	<b>0.0327%</b>
Commercial (3 Ph-In - w/Demand)	227	1,629,438	\$224,779.31	\$0.1379	226	1,849,588	\$257,798.15	\$0.1394	227	1,750,748	\$238,427.99	22,627,462	\$2,985,157.40	\$0.1319	228	3.7335%
Commercial (3 Ph-Out - w/Demand)	39	306,984	\$42,771.54	\$0.1393	39	350,591	\$49,809.55	\$0.1421	39	309,836	\$43,326.87	3,983,848	\$532,573.17	\$0.1337	40	0.6495%
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	53,200	\$6,737.94	\$0.1267	2	68,360	\$8,929.78	\$0.1306	2	46,840	\$6,118.28	741,520	\$91,134.06	\$0.1229	2	0.0327%
Commercial (3 Ph-In - w/Demand, No Tax)	1	1,280	\$263.01	\$0.2055	1	1,400	\$205.04	\$0.1465	1	1,360	\$192.17	32,600	\$4,411.98	\$0.1353	1	0.0164%
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	94,080	\$11,547.09	\$0.1227	1	96,960	\$12,359.17	\$0.1275	1	56,160	\$7,533.92	1,162,939	\$140,620.99	\$0.1209	1	0.0164%
<b>Total Commercial (3 Ph) w/Demand</b>	<b>270</b>	<b>2,084,982</b>	<b>\$286,098.89</b>	<b>\$0.1372</b>	<b>269</b>	<b>2,366,899</b>	<b>\$329,101.69</b>	<b>\$0.1390</b>	<b>270</b>	<b>2,164,944</b>	<b>\$295,599.23</b>	<b>28,548,369</b>	<b>\$3,753,897.60</b>	<b>\$0.1315</b>	<b>272</b>	<b>4.4485%</b>
Large Power (In - w/Dmd & Rct)	14	1,624,500	\$181,590.14	\$0.1118	14	1,787,760	\$198,286.02	\$0.1109	14	1,526,420	\$172,189.15	21,229,911	\$2,250,809.34	\$0.1060	14	0.2292%
Large Power (In - w/Dmd & Rct. w/SbCr)	2	691,800	\$72,989.29	\$0.1055	2	805,800	\$85,141.96	\$0.1057	2	687,000	\$74,831.38	8,526,157	\$863,480.47	\$0.1013	2	0.0327%
Large Power (Out - w/Dmd & Rct. w/SbCr)	2	410,400	\$45,729.86	\$0.1114	2	492,000	\$53,485.88	\$0.1087	2	345,600	\$40,770.09	5,493,600	\$586,378.19	\$0.1067	2	0.0327%
Large Power (Out - w/Dmd & Rct. w/SbCr) w/	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	0	\$0.00	\$0.0000	0	0.0000%
Large Power (In - w/Dmd & Rct. w/SbCr)	2	47,674	\$5,953.51	\$0.1249	2	91,140	\$9,880.89	\$0.1084	2	41,204	\$6,891.15	893,971	\$130,121.68	\$0.1456	2	0.0327%
<b>Total Large Power</b>	<b>20</b>	<b>2,774,374</b>	<b>\$306,262.80</b>	<b>\$0.1104</b>	<b>20</b>	<b>3,176,700</b>	<b>\$346,794.75</b>	<b>\$0.1092</b>	<b>20</b>	<b>2,600,224</b>	<b>\$294,681.77</b>	<b>36,143,639</b>	<b>\$3,830,789.68</b>	<b>\$0.1060</b>	<b>20</b>	<b>0.3275%</b>
Industrial (In - w/Dmd & Rct. w/SbCr)	1	619,200	\$65,206.52	\$0.1053	1	686,400	\$73,601.24	\$0.1072	1	498,000	\$57,673.45	8,931,781	\$869,297.48	\$0.0973	1	0.0164%
Industrial (In - w/Dmd & Rct. No/SbCr)	1	808,800	\$79,830.52	\$0.0987	1	927,600	\$92,024.81	\$0.0992	1	774,000	\$78,052.06	10,943,420	\$1,033,936.95	\$0.0945	1	0.0164%
<b>Total Industrial</b>	<b>2</b>	<b>1,428,000</b>	<b>\$145,037.04</b>	<b>\$0.1016</b>	<b>2</b>	<b>1,614,000</b>	<b>\$165,626.05</b>	<b>\$0.1026</b>	<b>2</b>	<b>1,272,000</b>	<b>\$135,725.51</b>	<b>19,875,201</b>	<b>\$1,903,234.43</b>	<b>\$0.0958</b>	<b>2</b>	<b>0.0327%</b>
Interdepartmental (In - No Dmd)	6	12,439	\$1,750.34	\$0.1407	6	24,026	\$3,255.56	\$0.1355	6	23,085	\$3,005.41	205,344	\$26,272.14	\$0.1279	6	0.0982%
Interdepartmental (Out - w/Dmd)	2	729	\$122.39	\$0.1679	2	697	\$122.11	\$0.1753	2	696	\$119.12	9,617	\$1,560.33	\$0.1622	2	0.0327%
Interdepartmental (In - w/Dmd)	27	44,235	\$6,282.74	\$0.1420	29	74,843	\$10,850.82	\$0.1450	29	71,482	\$10,086.29	508,686	\$71,648.91	\$0.1409	27	0.4421%
Interdepartmental (3Ph-In - w/Dmd)	14	147,465	\$19,465.11	\$0.1319	14	228,483	\$30,230.63	\$0.1323	14	226,254	\$29,270.70	2,856,043	\$334,786.55	\$0.1260	14	0.2292%
Interdepartmental (Street Lights)	6	30,685	\$2,964.71	\$0.0966	6	30,685	\$2,952.62	\$0.0962	6	30,685	\$2,971.61	368,220	\$35,558.55	\$0.0966	6	0.0982%
Interdepartmental (Traffic Signals)	8	1,298	\$120.01	\$0.0925	8	1,321	\$122.17	\$0.0925	8	1,272	\$117.61	14,873	\$1,375.27	\$0.0925	8	0.1269%
Generators (JV2 Power Cost Only)	1	1,534	\$77.31	\$0.0504	1	20,375	\$143.44	\$0.0071	1	5,249	\$337.77	192,908	\$14,989.92	\$0.0777	1	0.0164%
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	0	\$0.00	\$0.0000	0	0.0000%
<b>Total Interdepartmental</b>	<b>64</b>	<b>238,385</b>	<b>\$30,772.61</b>	<b>\$0.1291</b>	<b>66</b>	<b>380,430</b>	<b>\$47,677.35</b>	<b>\$0.1253</b>	<b>66</b>	<b>358,723</b>	<b>\$45,908.51</b>	<b>3,955,691</b>	<b>\$486,191.67</b>	<b>\$0.1229</b>	<b>64</b>	<b>1.0439%</b>
<b>SUB-TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,091</b>	<b>10,365,384</b>	<b>\$1,274,149.49</b>	<b>\$0.1229</b>	<b>6,105</b>	<b>12,418,843</b>	<b>\$1,546,155.17</b>	<b>\$0.1245</b>	<b>6,102</b>	<b>11,583,964</b>	<b>\$1,445,252.57</b>	<b>144,505,801</b>	<b>\$17,064,290.81</b>	<b>\$0.1181</b>	<b>6,092</b>	<b>99.7544%</b>
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	0	\$165.12	\$0.0000	13	0.2129%
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.92	0	\$22.95	\$0.0000	2	0.0327%
<b>Total Street Light Only</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.68</b>	<b>0</b>	<b>\$188.07</b>	<b>\$0.0000</b>	<b>15</b>	<b>0.2456%</b>
<b>TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,106</b>	<b>10,365,384</b>	<b>\$1,274,165.16</b>	<b>\$0.1229</b>	<b>6,120</b>	<b>12,418,843</b>	<b>\$1,546,170.84</b>	<b>\$0.1245</b>	<b>6,117</b>	<b>11,583,964</b>	<b>\$1,445,268.25</b>	<b>144,505,801</b>	<b>\$17,064,478.88</b>	<b>\$0.1181</b>	<b>6,107</b>	<b>100.0000%</b>

**The Maumee Valley East CHIP Consortium (MVECC)**

**2026 Partnership Agreement**

*Between*

**HENRY COUNTY COMMISSIONERS**

**FULTON COUNTY COMMISSIONERS**

**CITY OF NAPOLEON**

**CITY OF WAUSEON**

**(The "Partners")**

Henry County, Fulton County, the City of Napoleon, and the City of Wauseon entered into a Partnership Agreement establishing the “Maumee Valley East CHIP Consortium” (hereinafter “MVECC”), effective on May 27, 2014.

**WHEREAS**, the signatories to the MVECC Partnership Agreement are comprised of the Counties of Henry and Fulton and the Cities of Napoleon and Wauseon, which have affixed their signatures hereto.

**NOW, THEREFORE**, in consideration of the mutual covenants, promises, and representations contained herein, it is agreed that all of the terms and conditions of the May 27, 2014 Partnership Agreement and Amendments are herein affirmed and

**WHEREAS**, the Partners wish to address various housing needs of low- and moderate-income residents of the counties and cities; and

**WHEREAS**, the State of Ohio, Ohio Department of Development Office of Community Enhancement (ODD) provides financial assistance to local governments under its Program Year 2026 Community Housing Impact & Preservation (CHIP) program for the purpose of addressing local housing needs; and

**WHEREAS**, the Partners are eligible to apply for CHIP funds from the State of Ohio and ODD encourages local CHIP eligible communities to request funds as partners in one application; and

**WHEREAS**, the Partners desire to file a combined application under the CHIP Program to receive financial assistance to address needs as identified and prioritized following a Community Needs Assessment process;

**NOW, THEREFORE**, the Partners hereby agree to the following terms of this Partnership Agreement (“this Agreement”):

1. Maumee Valley Planning Organization (MVPO) is hereby designated and authorized to manage and administer the activities of the MVECC on behalf of the Lead Entity. The

MVECC Members acknowledge that MVPO has sufficient administrative capacity and relevant experience to administer the CHIP Program on behalf of the Lead Entity.

2. The County of Henry has agreed to serve as the single “lead” applicant for funds and subsequent Grantee responsible for administering the CHIP grant, if funded;
3. The County of Henry is responsible for submitting the CHIP grant application in cooperation with the Cities of Napoleon and Wauseon and the County of Fulton, including procuring an administrator(s) who shall also conduct the detailed tasks of the planning process; and
4. The County of Henry agrees to implement the PY 2026 CHIP, if funded, in compliance with Community Development Block Grant, HOME, Ohio Housing Trust Fund and Program Income fund requirements, the State of Ohio Consolidated Plan, the CHIP program guidelines, and this Agreement.
5. This Agreement applies to any funds awarded from the State of Ohio PY 2026 CHIP program. This Agreement remains in effect until the CHIP funds are expended and the funded activities completed and closed out. The Partners cannot terminate or withdraw from this Agreement while it remains in effect.
6. The Partners have a mutual understanding that they are in compliance with Office of Community Enhancement Program Policy Notices: OCE 15-01, Responsibility for Grant Administration; 24-02, Procurement Requirements for Federally Funded OCE Programs; 21-02, Finance Mechanisms; 15-04, Program Income Policy' 15-05, National Objective Guidance; 20-01, Grant Operations & Financial Management Policy; and 15-07, Resolving a Potential Conflict of Interest; 17-03, Environmental Review Procedures for Multi-Year Activities and Supplemental Assistance.
7. The Partners acknowledge that the total request for \$1,400,000 of CHIP funds is based on maximum budget contributions as follows:
  - The County of Henry: \$400,000
  - City of Napoleon: \$300,000
  - County of Fulton: \$400,000
  - City of Wauseon: \$300,000
8. The Partners understand that funds may be awarded to jurisdictions that are less than the maximum.
9. The Partners will arrive at a decision prior to submission of the 2026 CHIP application on commitments of program income or other resources as leveraged funds to the request.
10. The Partners expect that the grantee will direct the administrator to commit activity funds, as much as is practical, proportional to the jurisdictional totals in #7 above, adjusted proportional to the relative shares of any grant award.

11. This Cooperating Agreement does not contain a provision for veto or other restrictions that would allow any party to obstruct the implementation of the CHIP Program during the PY 2026 CHIP grant period.
12. Information will be provided to the grantee by the Partners as necessary for reporting purposes.
13. All program and financial records will be retained by the grantee after financial closeout.
14. The partners agree to adopt the County of Henry CHIP Policy and Procedures Manual and shall apply these policies to any activities conducted under the 2026 CHIP.
15. HUD requires a separate written agreement for all HOME-funded activities as outlined in 24 CFR 92.504. Each HOME written agreement must be signed by the person receiving assistance and the grantee. Maumee Valley Planning Organization (MVPO) shall have authority to sign on behalf of the grantee.
16. Program Income will be received by the County of Henry and reporting and expenditure of any such Program Income shall become the responsibility of the lead entity (Henry County).
17. The partners will commit program income funds to future eligible outcomes, as much as is practical, proportional to jurisdictional totals received.
18. The Partners agree to the following selection criteria, as applicable to funded activities:
  - Home Repair applications will be first-come first-serve within each Partner's jurisdiction first and then, if funding remains on February 28, 2028, within the grant service area.
  - Housing Rehabilitation applications will be ranked according to the Henry County's *Policy and Procedure Manual* within each Partner's jurisdiction first and then, if funds remain uncommitted on February 28, 2028, within the grant service area.
19. The Partners agree to choose the following finance mechanism, as applicable, for funded activities:
  - Owner-occupied Home Repair will be provided as a grant.
  - Private-Owner Rehabilitation will be provided as a five-year declining forgivable loan with zero percent (0%) remaining due whenever the home is sold, rented, or transferred (after the five-year amortization period).
  - Rental Repair will be provided as a loan, 50% forgivable each year for 2 years, with private owners providing 50% match on "hard costs."

- Specific funding and activity details included in the application will be incorporated into this Agreement by approved addendum prior to the submission of the Application.

20. The Partners agree that the following table represents the responsibilities for the tasks to be undertaken by one or more partners directly, through cooperation, or by contract:

<b>Task</b> X=Primary Role Y=Supportive Role	County of Henry	City of Napoleon	County of Fulton	City of Wauseon	Administrator (MVPO)
Procure Administrator	X	Y	Y	Y	
Convene HAC	X	Y	Y	Y	X
Designate Sales Force Program roles	X				
Sign/authorize application submission	X				
Manage grant fund administration	X				X
Provide on-going oversight of administrator as detailed in administrative contract	X				
Receive and manage program income	X	Y	Y	Y	Y
Pay contractors/vendors	X				Y
Prepare/file reports	X				X
Retain all grant records for auditing/monitoring	X				Y

This Agreement is subject to automatic renewal for three-year periods. Each member agrees that in order to be relieved from the terms of this Agreement, it must notify Henry County and the Maumee Valley Planning Organization of its intent not to participate in a renewal period on or before the date specified.

NOW, THEREFORE, the parties hereto have executed this Amendment to the Partnership Agreement as of the date first written above. This Agreement may be executed in multiple counterparts; provided, however, the only document considered an original fully executed Agreement shall be that filed in the office of the Henry County Commissioners. In the event of a dispute, only a fully executed complete copy filed and maintained in the offices of the Henry County Commissioners shall constitute this Agreement.

County Board of Commissioners  
Glenn A. Miller, Chairman

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

NOW, THEREFORE, the parties hereto have executed this Amendment to the Partnership Agreement as of the date first written above. This Agreement may be executed in multiple counterparts; provided, however, the only document considered an original fully executed Agreement shall be that filed in the office of the Henry County Commissioners. In the event of a dispute, only a fully executed complete copy filed and maintained in the offices of the Henry County Commissioners shall constitute this Agreement.

Fulton County Board of Commissioners  
Joe Short, President

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

NOW, THEREFORE, the parties hereto have executed this Amendment to the Partnership Agreement as of the date first written above. This Agreement may be executed in multiple counterparts; provided, however, the only document considered an original fully executed Agreement shall be that filed in the office of the Henry County Commissioners. In the event of a dispute, only a fully executed complete copy filed and maintained in the offices of the Henry County Commissioners shall constitute this Agreement.

City of Napoleon  
Lori Sicclair, City Administrator

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

NOW, THEREFORE, the parties hereto have executed this Amendment to the Partnership Agreement as of the date first written above. This Agreement may be executed in multiple counterparts; provided, however, the only document considered an original fully executed Agreement shall be that filed in the office of the Henry County Commissioners. In the event of a dispute, only a fully executed complete copy filed and maintained in the offices of the Henry County Commissioners shall constitute this Agreement.

City of Wauseon  
Kathy Huner, Mayor

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_



February 4, 2026

Napoleon, OH  
Lori Sicclair

Subject: Recommended Participation in the Bright Mountain Solar PPA

Dear AMP Member:

AMP continues to evaluate cost-competitive power supply options that support Member needs for long-term energy, capacity, and resource adequacy. A project currently available through a power purchase agreement (PPA) is Bright Mountain Solar. After completing technical, economic, and risk assessments for this project, AMP recommends Napoleon participate in the Bright Mountain Solar PPA.

The Bright Mountain Solar project is an 80 MWac solar facility located in Perry County, Kentucky being developed by Avangrid. This project is located within the PJM footprint. The project is fully permitted and expected to be operational by December 31, 2027. The PPA includes energy, capacity and renewable energy credits (RECs).

The recommended participation amount in the Bright Mountain Solar PPA for Napoleon is: 3,000 kW

Included are the following supporting documents for the Bright Mountain Solar PPA subscription:

- Bright Mountain Solar Schedule
- Bright Mountain Solar Schedule Authorizing Ordinance/Resolution
- Bright Mountain Solar Presentation
- Member Resource Summary

AMP requests the passage of the respective Ordinance/Resolution and execution of the Power Schedule for Members interested in participating in the PPA by April 24, 2026. AMP recognizes that this approval timeline is aggressive, but the market dynamics facilitate this to ensure the PPA can be executed by the dates negotiated with the counterparty.

**DELAWARE** DELAWARE MUNICIPAL ELECTRIC CORPORATION **INDIANA** CANNELTON **KENTUCKY** BEREA • PADUCAH • PRINCETON • WILLIAMSTOWN • **MARYLAND** BERLIN  
**MICHIGAN** CLINTON • COLDWATER • HILLSDALE • MARSHALL • WYANDOTTE **OHIO** AMHERST • ARCADIA • ARCANUM • BEACH CITY • BLANCHESTER • BLOOMDALE  
BOWLING GREEN • BRADNER • BREWSTER • BRYAN • CAREY • CELINA • CLEVELAND • CLYDE • COLUMBIANA • COLUMBUS • CUSTAR • CUYAHOGA FALLS • CYGNET • DESHLER DOVER • EDGERTON  
ELDORADO • ELMORE • GALION • GENOA • GEORGETOWN • GLOUSTER • GRAFTON • GREENWICH • HAMILTON • HASKINS • HOLIDAY CITY • HUBBARD • HUDSON  
HURON • JACKSON • JACKSON CENTER • LAKEVIEW • LEBANON • LODI • LUCAS • MARSHALLVILLE • MENDON • MILAN • MINSTER • MONROEVILLE • MONTPELIER • NAPOLEON  
NEW BREMEN • NEW KNOXVILLE • NEWTON FALLS • NILES • OAK HARBOR • OBERLIN • OHIO CITY • ORRVILLE • PAINESVILLE • PEMBERVILLE • PIONEER • PIQUA • PLYMOUTH • PROSPECT  
REPUBLIC • SEVILLE • SHELBY • SHILOH • SOUTH VIENNA • ST. CLAIRSVILLE • ST. MARYS • SYCAMORE • TIPP CITY • TOLEDO • VERSAILLES • WADSWORTH • WAPAKONETA  
WAYNESFIELD • WELLINGTON • WESTERVILLE • WHARTON • WOODSFIELD • WOODVILLE • YELLOW SPRINGS **PENNSYLVANIA** BERLIN • BLAKELY • CATAWISSA • CHAMBERSBURG  
DUNCANNON • EAST CONEMAUGH • ELLWOOD CITY • EPHRATA • GIRARD • GOLDSBORO • GROVE CITY • HATFIELD • HOOVERVILLE • KUTZTOWN • LANSDALE • LEHIGHTON  
LEWISBERRY • MIDDLETOWN • MIFFLINBURG • NEW WILMINGTON • PERKASIE • QUAKERTOWN • ROYALTON • SAINT CLAIR • SCHUYLKILL HAVEN • SMETHPORT • SUMMERHILL • TARENTUM  
WAMPUM • WATSONTOWN • WEATHERLY • ZELIENOPLE **VIRGINIA** BEDFORD • DANVILLE • FRONT ROYAL • MARTINSVILLE • RICHLANDS **WEST VIRGINIA** NEW MARTINSVILLE • PHILIPPI

If you are interested in having AMP attend a Council or Board Meeting to discuss this project, please contact your member relations representative to schedule a presentation (Harry Phillips at 614.540.0846 or [hphillips@amppartners.org](mailto:hphillips@amppartners.org); Nathan Saintignon at 614.540.0985 or [nsaintignon@amppartners.org](mailto:nsaintignon@amppartners.org); Alex Roth at 614.540.0989 or [aroth@amppartners.org](mailto:aroth@amppartners.org)). Legal questions should be referred to AMP General Counsel, Lisa McAlister, at 614.540.6400 or by e-mail at [lmcalister@amppartners.org](mailto:lmcalister@amppartners.org).

On Behalf of the Members,



Paul H. Beckhusen,  
SVP Generation Operations & Power Supply Planning  
Chief Commercial Officer (CCO)  
American Municipal Power, Inc.

Enclosure(s)

cc: Pamala Sullivan, COO, AMP  
Lisa McAlister, Sr. VP General Counsel, AMP  
Mike Migliore, VP Power Supply and Marketing, AMP  
Harry Phillips, Director of Member Relations, AMP



January 2026

## Napoleon Power Supply and Recommendation for Bright Mountain Solar PPA

The electric grid continues to see rapid load growth from new data centers and generation supplies have struggled to keep up. The explosion of new load has resulted in much higher prices in both the energy and installed capacity markets. In order to hedge against the potential for even higher prices, AMP has continued to explore opportunities to secure economical, long-term power supply options for members.

AMP has negotiated a power purchase agreement (PPA) that is available to members for subscription.

The project is an 80 MW agreement with Avangrid from their Bright Mountain Solar Project in the AEP Zone of eastern Kentucky. The project and purchase agreement are planned for a January 1, 2028 start with a fixed price and term of twenty five years.

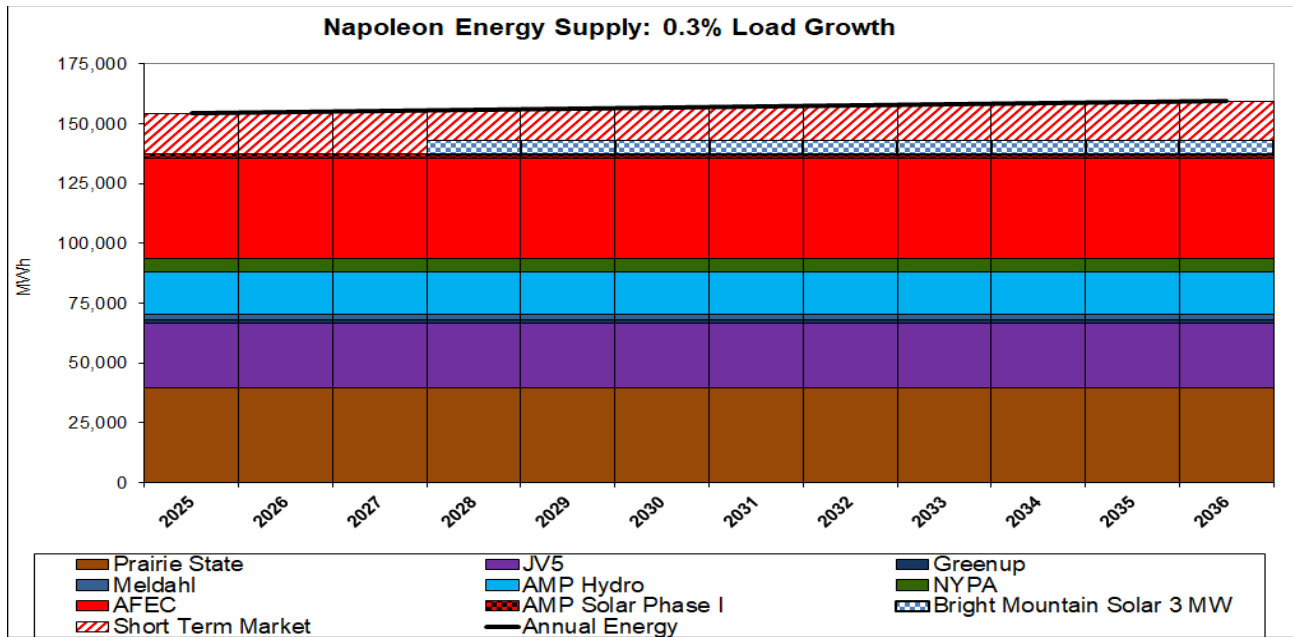
AMP will receive the energy and installed capacity as well as the RECs from the solar project.

AMP is recommending that Napoleon participate for **3.0** MW in the Bright Mountain Solar Project.

Detailed information on the project is included in the attached power point.

A summary of your existing power supply and how the recommended project fits in is included on the following pages.

Napoleon has the following power supplies in place to meet its projected energy needs. Each resource is shown in the chart and described below. The chart also includes the recommended participation amount in the Bright Mountain PPA.



**DESCRIPTION OF POWER SUPPLY RESOURCES**

**Prairie State:** Napoleon’s participation level is 4.976 MW of AMP’s 368 MW ownership of Prairie State. The Prairie State plant has a net rated capacity of 1,582 MW and is located in Southern Illinois in MISO. The plant began operation in 2012. Debt collection for the plant is currently scheduled to end in 2043.

**NYPA Power:** Napoleon’s allocated level is 0.940 MW from two federal hydro projects in New York (the Niagara Project which began in 1961 and the St. Lawrence Project which began in 1958).

**Greenup Hydro Project:** Napoleon’s participation level is 0.330 MW of the 70.2 MW project. The Greenup Hydro project is made up of three units at the Greenup Hydro plant in PJM. The Greenup plant began operation in 1982. AMP and member participation in the project started in 2016. Project debt is scheduled to be paid off in 2045.

**Meldahl Hydro Project:** Napoleon’s participation level is 0.504 MW of the 105 MW project. The Meldahl Hydro project is made up of three units at the Meldahl Hydro plant in PJM. The Meldahl hydro project began operation in 2016. Debt on the project is scheduled to be paid off in 2049.

**AMP Hydro Project:** Napoleon's participation level is 3.498 MW of the 208 MW project. The AMP Hydro project is made up of two units at the Willow Island Hydro plant in PJM (44.2 MW), three units at the Cannelton Hydro plant in MISO (87.6 MW) and three units at the Smithland Hydro plant in MISO (76.2 MW). The project began operation in 2016. Debt on the project is scheduled to be paid off in 2049.

**Fremont Combined Cycle Project (AFEC):** Napoleon's participation level is 8.767 MW of the 675 MW project. The AMP Fremont Energy Center project consists of two gas turbines and a third steam turbine. The base portion of the plant is rated at 512 MW. An additional 163 MW of duct-firing capacity is available from the steam turbine. The Fremont project began operation in 2012. Debt on the project is scheduled to be paid off in 2041.

**OMEGA JV5 Project:** Napoleon owns 3.088 MW of the 42 MW project. The OMEGA JV5 Hydro project is made up of two units at the Belleville Hydro plant in PJM and replacement power so that the project delivers 42 MW in every hour. The hydro plant began operation in 1999. Debt collection for the plant will end in 2029.

**AMP Solar Phase I Project:** Napoleon's participation level is 1.040 MW of the 3.540 MW project. The Solar Phase I project is located in Napoleon, Ohio. The project began operation in 2012. Napoleon has paid off the debt on their ownership portion of the project.

**AMP CT Project:** Napoleon's participation level is 12.400 MW of the 142 MW project. The AMP CT project is made up of six gas turbines located in three AMP member systems in the FirstEnergy zone including Napoleon. The units are used mainly for peak shaving, which provides savings on PJM transmission and capacity costs. The savings are distributed to participants based on their percentage contractual level of the project. The project began operation in 2005. The project debt has been paid off.

**OMEGA JV2 Project:** Napoleon owns 0.264 MW of the 134.096 MW project. The OMEGA JV2 project is made up of three gas turbines and thirty-four diesel units located in thirteen AMP member systems in PJM including Napoleon. The units are used mainly for peak shaving, which provides savings on PJM transmission and capacity costs. The savings are distributed to participants based on their ownership level of the project. The project began operation in 2002. The project debt has been paid off.

## **ENERGY SUPPLY RECOMMENDATION**

AMP recommends a portfolio approach to energy supply as the best way to respond to the volatility (both up and down) that exists in the energy and capacity markets. A portfolio should be made up of three types of power supply products: Base Load, Intermediate and Peaking.

**Base Load** resources are power supplies that are delivered on a near round-the-clock basis. Hydro, Landfill and Wind facilities provide base load power.

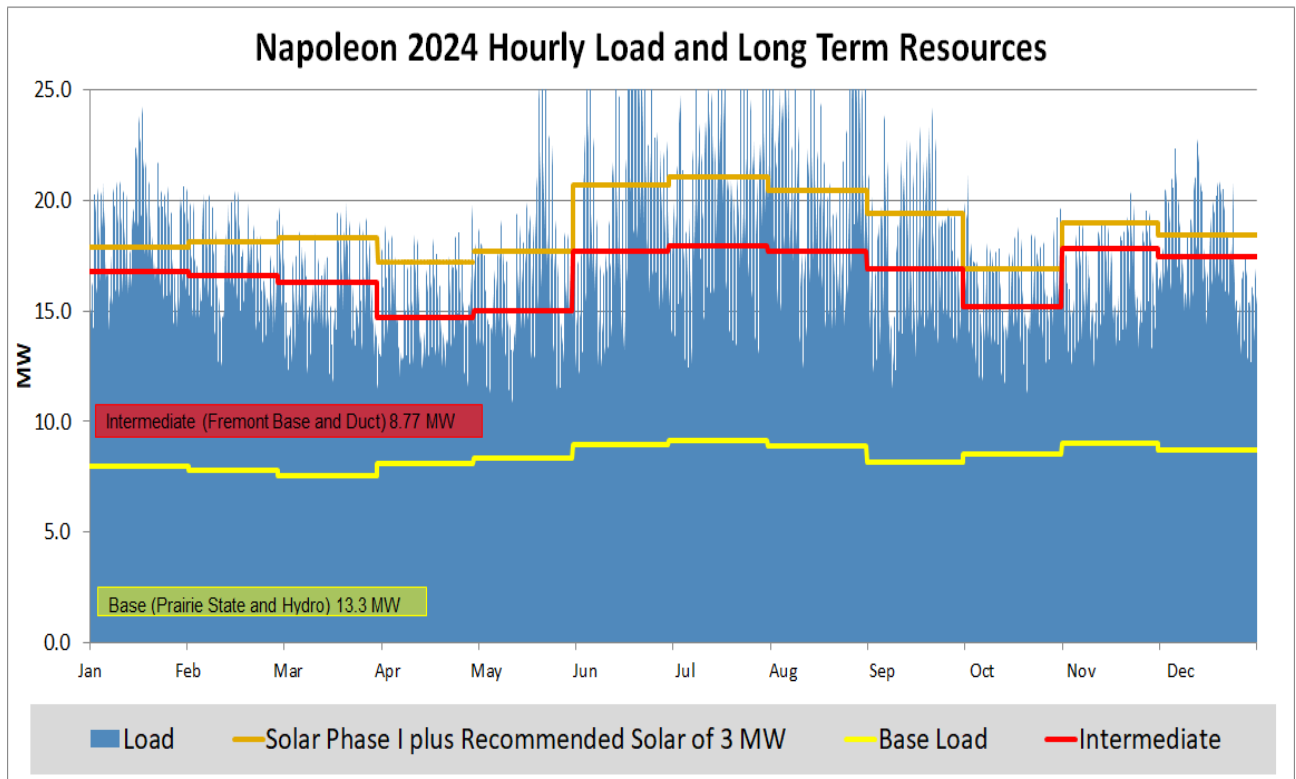
**Intermediate** resources are power supplies that are typically delivered during what is known as on-peak hours. In the market, on-peak is defined as the 5x16 period (5 days a week, *Monday through Friday* and 16 hours a day, *7 am through 11 pm*).

**Peaking** resources are supplies that can be delivered over shorter periods when load exceeds the amount of base and intermediate power. AMP typically uses gas turbine, diesel assets or solar for peak power. **The Bright Mountain solar PPA will provide power during the mid-day peak hours, especially during the summer months.**

## FUTURE PPA RECOMMENDATION

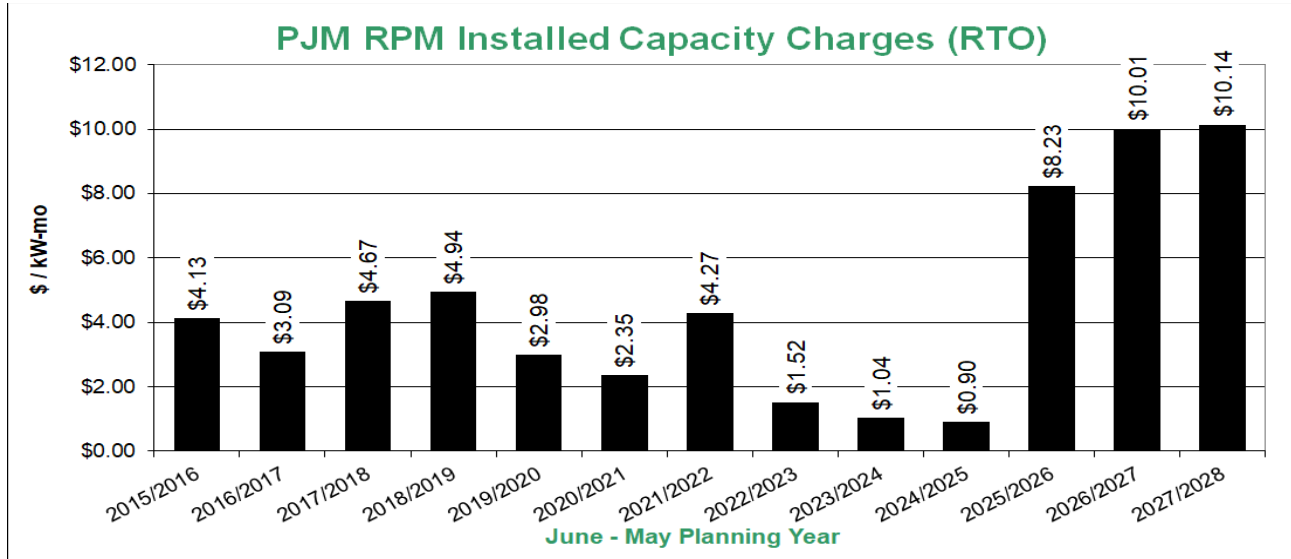
AMP recommends that Napoleon purchase 3.0 MW from the Solar PPA. This would provide approximately 4% of Napoleon’s annual energy needs and will start in 2028.

The chart below shows the Napoleon resource portfolio and how the Bright Mountain power would fit in.



## INSTALLED CAPACITY POSITION

PJM’s Installed Capacity Charges have rapidly increased as they struggle to ensure that an adequate amount of generation is in place to meet their required reserve margin. These rates are expected to continue to remain high.



Napoleon’s Installed Capacity Resources and needs are listed below.

<b>Napoleon</b>			
<u>Capacity Resources</u>	<u>MW</u>	<u>ELCC Factor</u>	<u>Effective</u>
Prairie State	5.0	77%	3.8
AMP Hydro	3.5	69%	2.4
Meldahl	0.5	62%	0.3
Greenup	0.3	37%	0.1
JV 5	3.1	82%	2.5
NYPA	0.9	100%	0.9
AFEC Base	6.7	81%	5.4
AFEC Duct	2.1	81%	1.7
AMP Solar Phase I	1.0	41%	0.4
AMPCT	12.4	86%	10.7
JV 2	0.3	86%	0.2
Napoleon Average Summer Peak			29.8
PJM Diversification Factor applied to Peak		94%	28.0
Capacity Resources			28.6
<b>Capacity Needs</b>			<b>(0.6)</b>

If you would like more information, please call Mike Migliore at 614-540-0921 ([mmigliore@amppartners.org](mailto:mmigliore@amppartners.org)) or Craig Kleinhenz at 614-623-7553 ([ckleinhenz@amppartners.org](mailto:ckleinhenz@amppartners.org)).

# Bright Mountain Solar Power PPA

January 26, 2026



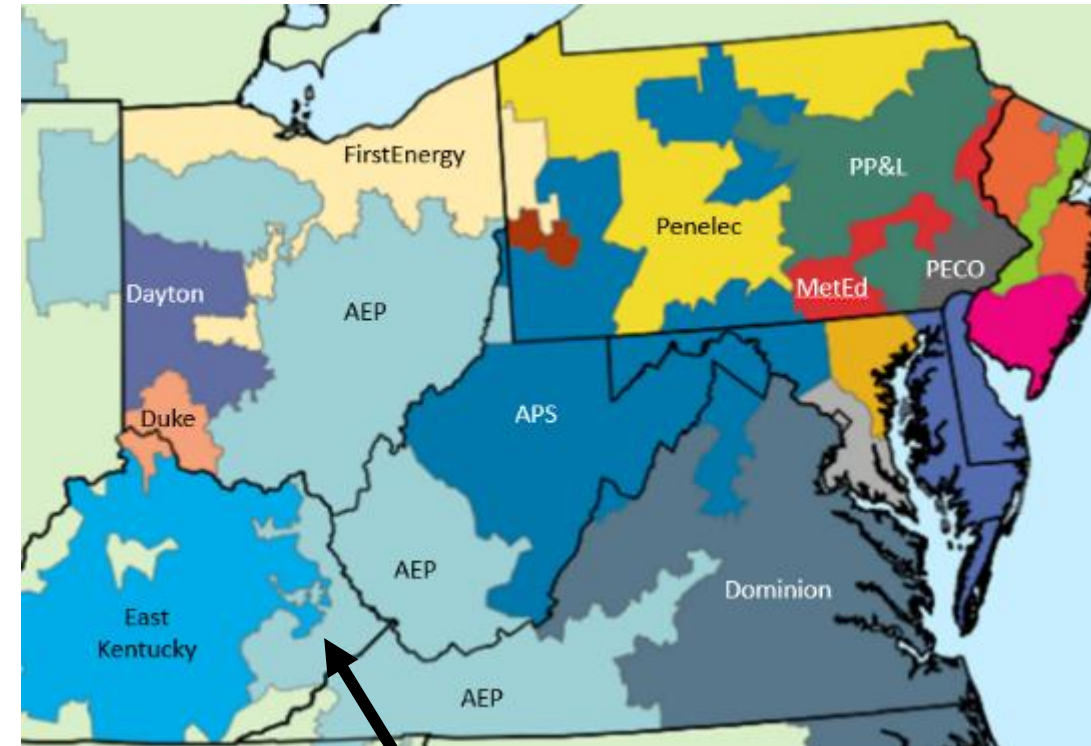
# Bright Mountain Solar PPA

- The Bright Mountain Solar project will be owned/operated by Avangrid
  - Avangrid has over 8,400 MWs of wind and solar projects across the country, including the Blue Creek and Locust Ridge wind projects that AMP currently has purchased power from.
- The Bright Mountain Solar Project is in Southeast Kentucky, and is planned to come on line by January 1, 2028
  - The project will be interconnected to AEP
- AMP had been working with Avangrid on Wild Grains solar, but the Bright Mountain project has lower prices, is much closer to the finish line and has a similar AEP Zone location with low congestion costs to member loads.



# Bright Mountain Solar Project Description

Project Information	
Estimated COD	December 31, 2027
Location	Perry County, KY
Site Control	100%
Permitting	100% Complete
PJM Interconnection Agrmt.	Fully Executed
Point of Interconnection	AEP – Bonnyman LMP
Size	80 MWac
Net Capacity Factor	21.95%
Annual MWh	155,000
PJM 27/28 ELCC (Fixed Tilt)	8%



Project Location

# Bright Mountain Solar Pricing (Year One)

	2028
Term	25 Years
Products	Energy/Capacity/RECs
Fixed Price (Yr 1-5) (2028-32)	<b>\$73.19 /MWh</b>
<b>Estimated Capacity Value</b>	<b>(\$5.00) /MWh</b> <i>Based on \$10.00 / kW-mo x 8% ELCC</i>
<b>Estimated REC Value †</b>	<b>(\$24.00 - \$4.00) /MWh</b>
<b>Estimated Net Price for Term</b>	<b><u>\$44.19 - \$64.19 /MWh</u></b>
Forward 5x16	\$60 / MWh

† - The facility would currently qualify for OH, VA, and DE RECs.

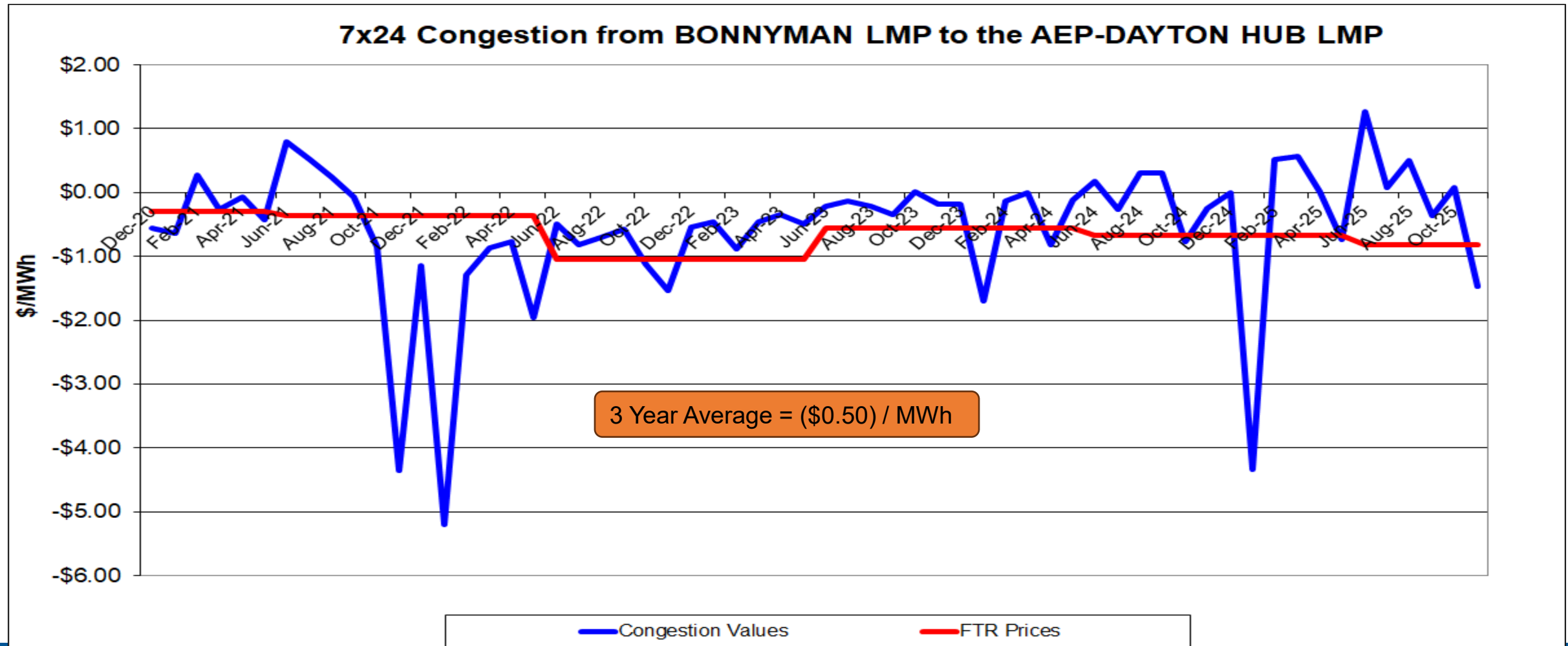
# Bright Mountain Solar Pricing

	Option
Term	25 Years
Products	Energy/Capacity/RECs
Fixed Price (Yr 1-5) (2028-32)	\$73.19 /MWh
Fixed Price (Yr 6-25) (2033-52)	\$78.19 /MWh
<b>Blended Price for 25 yr Term</b>	<b><u>\$77.19 /MWh</u></b>
<b>Estimated Capacity Value</b>	<b>(\$5.00) /MWh</b> <i>Based on \$10.00 / kW-mo x 8% ELCC</i>
<b>Estimated REC Value <sup>†</sup></b>	<b>(\$24.00 - \$4.00) /MWh</b>
<b>Estimated Net Price for Term</b>	<b><u>\$48.19 - \$68.19 /MWh</u></b>
Average Forward Solar Value	\$65 / MWh

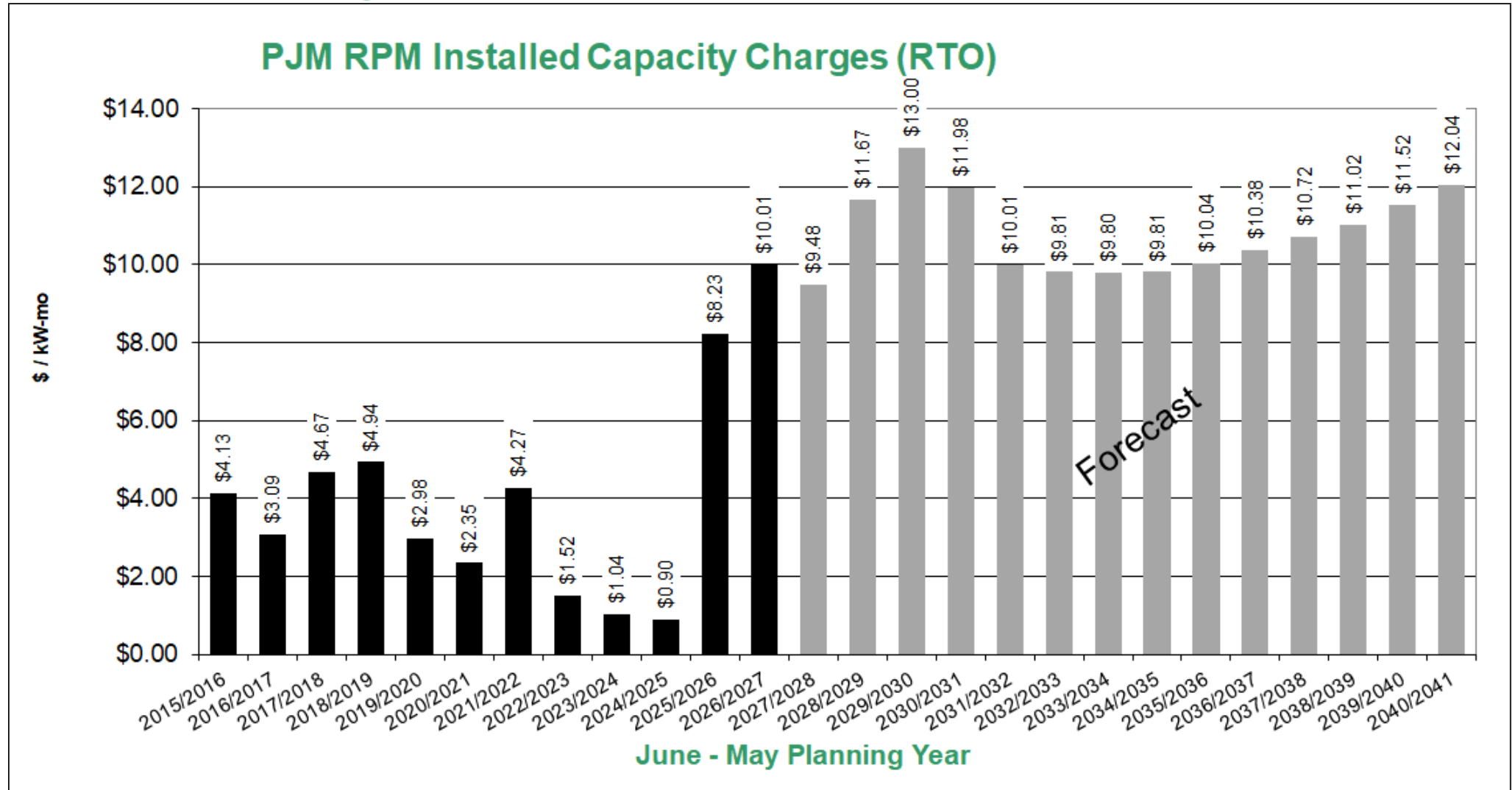
<sup>†</sup> - The facility would currently qualify for OH, VA, and DE RECs.

# Bright Mountain Solar Congestion

Congestion from Bright Mountain location to AEP-Dayton Hub has historically been near zero.



# Installed Capacity Price Forecast



- Average \$10.00 / kW-mo or \$10,000 / MW per month
  - \$120,000 per 1 MW per year
  
- PJM effective load carrying capability (ELCC) expected at 8%
  - \$9,600 per each MW per year
  
- Effective Capacity Value
  - $\$9,600 \times 80 \text{ MW} = \$768,000$  per year
  - Divided by 155,000 MWh
  - = \$5 / MWh

# REC Prices

- Potential for sales into Virginia market.

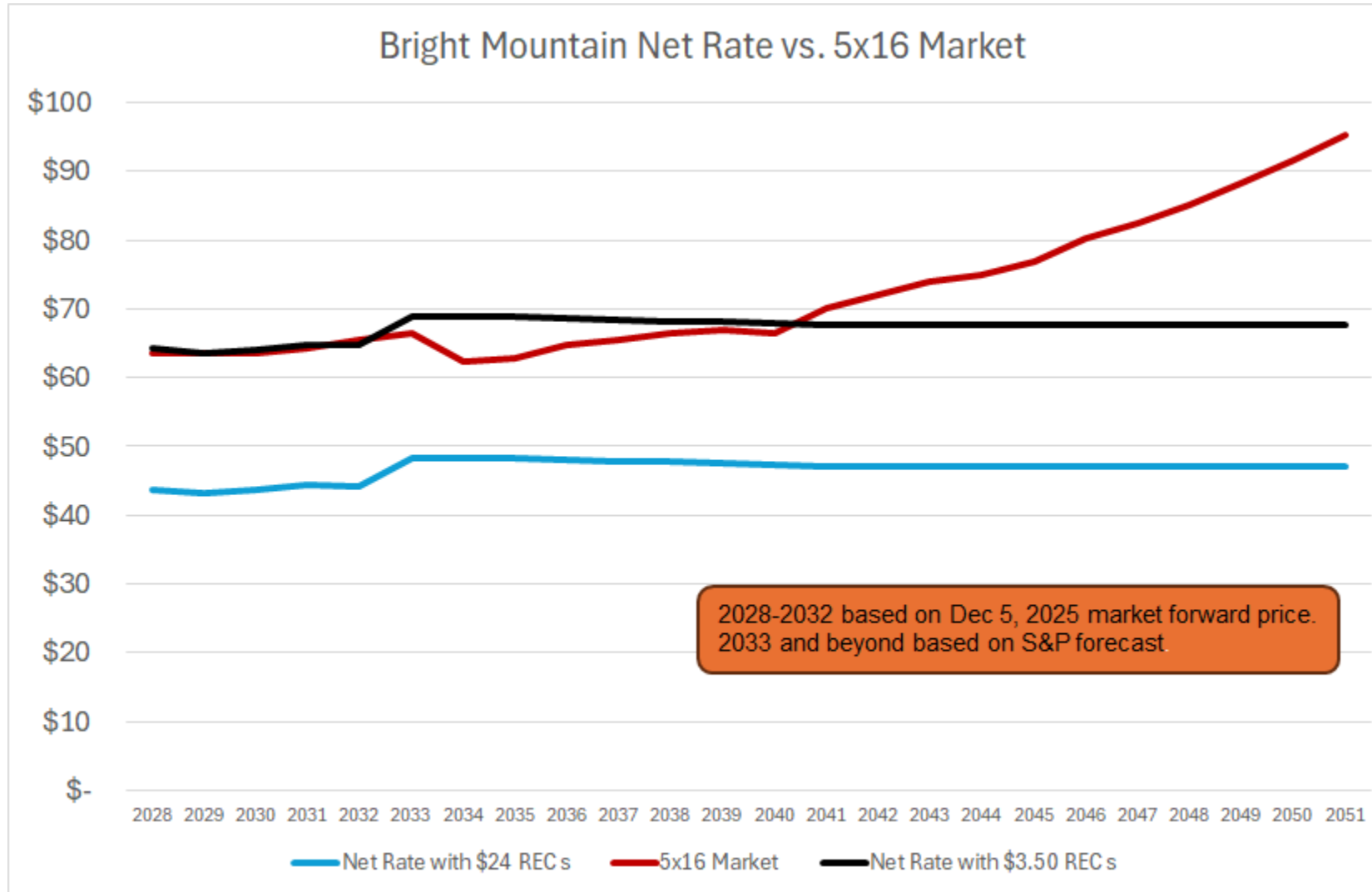


Friday, December 5, 2025

ICAP Energy, LLC  
 Ph: 281.340.8300  
 Fax: 281.340.8308

OH Certified	Bid	Ask
2024	2.50	3.50
2025	2.75	3.75
2026	3.00	4.00
VA RECs	Bid	Ask
2024	22.00	24.00
2025	22.50	24.50
2026	23.00	25.00

# Market Prices



**CITY OF NAPOLEON, OHIO  
BRIGHT MOUNTAIN SOLAR SCHEDULE TO  
AMERICAN MUNICIPAL POWER, INC.  
AND  
CITY OF NAPOLEON, OHIO**

**MASTER SERVICES AGREEMENT  
(AMP CONTRACT NO. Blue Mountain Solar Schedule)**

WHEREAS, the City of Napoleon, Ohio (“Municipality”) and American Municipal Power, Inc., (“AMP”) have entered into a Master Services Agreement (“MSA”) under which certain services may be provided, pursuant to schedules entered into between Municipality and AMP; and

WHEREAS, AMP will enter into a Power Purchase Agreement with Bright Mountain Solar, LLC (“Developer”), a reputable solar power developer (the “Bright Mountain PPA”) under the terms of which AMP is to purchase and Bright Mountain is to supply and sell up to approximately 80 MWac of capacity and associated energy from one or more solar generation projects located in Perry County, Kentucky, for a period of twenty-five (25) years; and

WHEREAS, the Bright Mountain PPA contemplates that AMP may prepay a portion of AMP’s obligations to purchase energy, capacity and environmental attributes at some point during the term of the Bright Mountain PPA and would finance the prepayment on behalf of Municipalities to allow AMP to offer the capacity, energy and environmental attributes derived from the Bright Mountain PPA to Municipalities at an economical price; and

WHEREAS, the Bright Mountain PPA provides, among other things, significant opportunities for the Municipality to receive from AMP reliable, economic, solar-generated renewable, capacity, energy and renewable attributes through this schedule to the MSA (the “Bright Mountain Solar Schedule”).

**SECTION 1 - TERM**

The term of this Bright Mountain Solar Schedule shall be effective as of the Commercial Operation Date of the Bright Mountain PPA (expected to be December 31, 2027) as defined therein and shall thereafter be coterminous with the same, which is a twenty-five (25) year term; provided, however, that Municipality’s obligation to purchase and AMP’s obligation to deliver capacity, energy and renewable attributes pursuant to this Bright Mountain Solar Schedule are both contingent on Developer’s performance pursuant to the Bright Mountain PPA.

## **SECTION 2 - SERVICES**

AMP agrees to procure as Seller, pursuant to (and its obligations hereunder are specifically dependent upon) the Bright Mountain PPA, output up to approximately 80 MWac of capacity, associated energy (“MWh”), and renewable attributes for the benefit of the Municipality (the “Contract Amount”). Municipality agrees to take and pay for such capacity, energy and renewable attributes on a *pro rata* basis where and as available pursuant to the Bright Mountain PPA. Such *pro rata* amounts to be determined by multiplying the Municipality’s percentage Contract Amount, as set forth on Exhibit B hereto, times the actual capacity and energy available from time to time under the Bright Mountain PPA.

AMP is authorized and requested on behalf of Municipality to evaluate an arrangement whereby AMP may prepay all or a portion of AMP’s obligations to purchase energy, capacity and environmental attributes at some point during the term of the Bright Mountain PPA and finance the prepayment on behalf of Municipality through the issuance of bonds in order to achieve additional savings on the capacity, energy and environmental attributes derived from the Bright Mountain PPA that AMP can pass through to Municipality (“Prepay Agreement”). In the event that AMP presents and Municipality directs AMP to enter into a Prepay Agreement, AMP may exercise the Limited Assignment Right in the Bright Mountain PPA, enter into a Prepay Agreement with a third party and finance the cost of any such prepayment amount through issuance of bonds. Upon authorizing AMP to enter into a Prepay Agreement, Municipality agrees to take such actions as are necessary to effectuate the Prepay Agreement and the economic benefit created thereby in a timely manner, which may include, but are not limited to:

- A. Entering into a power sales contract that maintains the respective rights and obligations as set forth herein but also recognizes that in order to enter into a Prepay Agreement and finance the same, AMP must comply with the requirements of each Trust indenture, the Bright Mountain PPA, other related agreements and thus, Municipality agrees that such power sales contract will be made subject to the terms and provisions of each such AMP obligation;
- B. Obtaining all approvals, consents or authorizations of, or registrations or filings with, any governmental or public agency, authority or person required in connection with the execution, delivery and performance of the Prepay Agreement;
- C. Taking such actions as are necessary to enable AMP to issue and maintain bonds as tax exempt obligations to finance the Prepay Agreement, including but not limited to (a) delivering, prior to issuance of any tax exempt obligations, executed certificates relating to the tax requirements applicable to tax exempt obligations, (b) providing to AMP periodic reports after the issuance of any tax exempt obligations regarding the covenants, and (c) represent that at least ninety percent (90%) of the energy delivered will be furnished to retail customers located in the service area of Municipality;

- D. Furnishing a legal opinion that Municipality has the full legal right and authority to enter into a power sales contract and carry out its obligations thereunder; and,
- E. Agreeing that the power sales contract prohibits termination while any financing of prepayment obligations remains outstanding or in a manner that requires AMP to settle any mark-to-market obligations under the Bright Mountain PPA without passing the entire cost of such mark-to-market obligations to Municipality.

AMP's execution of a Prepay Agreement is contingent upon Municipality's completion of all actions required to effectuate the Prepay Agreement.

### **SECTION 3 - DELIVERY POINTS**

The Delivery Point(s) for this Bright Mountain Solar Schedule shall be the "Point of Delivery" as defined in the Bright Mountain PPA - unless the same is modified in writing by the parties. The Delivery Point(s) will be within the PJM footprint. There may also be a Secondary Delivery Point, or Points of Delivery. Municipality may change the Secondary Delivery Point(s) set forth on Exhibit C with AMP's consent, such consent not to be unreasonably withheld, provided that transmission to any modified Secondary Delivery Point shall be pursuant to appropriate Federal Energy Regulatory Commission ("FERC") tariffs at Municipality's expense, including the costs of any/all required ancillary services.

### **SECTION 4 - SCHEDULING**

- A. AMP shall cooperate with the Municipality to schedule the capacity and energy to a delivery point as directed by the Municipality.
- B. Notwithstanding any other provision of this Bright Mountain Solar Schedule and the MSA, Municipality shall, when available, take and pay for the solar-generated capacity and energy.

### **SECTION 5 - DEPENDENCE ON BRIGHT MOUNTAIN PPA**

Municipality recognizes that AMP's ability to supply solar-generated capacity, energy and renewable attributes under this Bright Mountain Solar Schedule is dependent upon AMP's ability to arrange for the same pursuant to the Bright Mountain PPA. Additionally, Municipality recognizes that AMP entered into the Bright Mountain PPA primarily for the benefit of Municipality and the other Members of AMP and that AMP, pursuant to the Bright Mountain PPA, has certain rights as well as certain obligations. Accordingly, Municipality warrants to cooperate with AMP in such a manner as to facilitate AMP's performance of its obligations thereunder and releases AMP from any liability due to Developer's failure to perform.

## **SECTION 6 - RATES, CHARGES AND BILLING**

A. Capacity, energy and Environmental Attributes made available pursuant to this Bright Mountain Solar Schedule shall be charged at the base rates specified in the Bright Mountain PPA (such rate to be less than \$80.00/MWh) for the term of the Bright Mountain PPA as shown on Exhibit A and the costs set forth in Sections 6 (B) and (C) hereof, and the Capacity and Energy Rate Schedules as the same may be modified by AMP from time to time and pursuant to the billing provisions herein and in the MSA;

B. The net of the following costs shall be included as a component of a uniform rate adjustment to be charged hereunder for energy delivered or made available to Municipality: any ancillary service, congestion and marginal loss charges by PJM or any other applicable Regional Transmission Organization (“RTO”), an appropriate allocation of AMP’s energy control center, metering and other common costs of AMP reasonably allocable to the Bright Mountain PPA in the rates set forth on Exhibit A (“Rate Adjustment”). This creates a Project Energy Rate for the Bright Mountain Solar Schedule consisting of the charges in Exhibit A as adjusted as set forth in this Section 6 (see Exhibit D – Example Project Energy Rate Calculation). The Municipality shall also be responsible for any additional ancillary service, congestion or marginal loss charges to its Secondary Delivery Point.

C. In addition to the other compensation to be paid to AMP pursuant to this Bright Mountain Solar Schedule, Municipality shall also pay the AMP Energy Control Center Charge and the Service Fee B specified in the MSA (currently at a rate of \$0.00058/kWh for Service Fee B).

## **SECTION 7 – INSTALLED CAPACITY CREDIT**

Municipality will receive a pro-rata share of the net available Installed Capacity/RPM credits/charges (if any) from the RTO where the Bright Mountain Solar Project is located.

## **SECTION 8 – RENEWABLE ENERGY CREDITS**

All Environmental Attributes available to AMP under the Bright Mountain PPA may be monetized by AMP and credited *pro rata*, to the Municipality. Such *pro rata* amounts to be determined by multiplying the Municipality’s percentage Contract Amount times the actual Environmental Attributes available to AMP from time to time under the Bright Mountain PPA. Alternatively, in the event that Municipality wishes to represent the energy supplied hereunder as “renewable,” Municipality shall direct AMP in writing to directly credit Municipality's pro-rata share of Environmental Attributes to Municipality's PJM GATS or MISO MRETS (or their respective successor systems) account or retire the Environmental Attributes or like environmental credits.

This Bright Mountain Solar Schedule is signed below by each party's authorized representative.

**CITY OF NAPOLEON, OHIO**

**AMERICAN MUNICIPAL POWER, INC.**

\_\_\_\_\_  
BY:  
NAME:  
TITLE:  
DATE:

\_\_\_\_\_  
By:  
Jolene M. Thompson  
President/CEO  
DATE:

**APPROVED AS TO FORM:**

**APPROVED AS TO FORM:**

\_\_\_\_\_  
Municipality's Legal Counsel

\_\_\_\_\_  
Lisa G. McAlister  
Senior Vice President and General  
Counsel

**EXHIBIT A**

**RATE SCHEDULE FOR SOLAR ENERGY\***

Fixed Price (Year 1-5)	\$73.19 /MWh
Fixed Price (Year 6-25)	\$78.19 /MWh

\*Reflects preliminary pricing only and only those amounts that AMP will pay to Developer. Service fees, or other applicable charges will have to be supplied and added.

**EXHIBIT B**  
**Capacity Schedule<sup>1</sup>**

---

<sup>1</sup> Preliminary

<b>Member</b>	<b>Recommended "Up To" MW</b>
Cleveland	20
Cuyahoga Falls	20
Hamilton	15
Westerville	15
Clyde	7
Amherst	6
Martinsville	6
Napoleon	6
Niles	6
Bowling Green	5
Bryan	5
Celina	5
Danville	5
Jackson	4
Orrville	4
New Bremen	3.7
Front Royal	3
Carey	3
Oberlin	3
St. Marys	3
Tipp City	3
Wadsworth	3
Bedford	2.5
Ephrata	2.5
Hudson	2.5
Perkasie	2.5
Versailles	2.4
Berlin MD	2
Richlands	2
Columbiana	2
Georgetown	2
Lodi	2
Piqua	2
Seville	2
St. Clairsville	2
Tarentum	1.5
Edgerton	1
Girard	1
Holiday City	1

Jackson Ct	1
Woodsfield	1
Yellow Springs	1
Cannelton	0.6
Elmore	0.6
Milan	0.6
Berlin, PA	0.5
Glouster	0.5
Huron	0.5
Montpelier	0.5
New Knoxville	0.5
Pemberville	0.5
Williamstown	0.5
Arcanum	0.3
Bradner	0.3
Greenwich	0.3
Arcadia	0.2
East Conemaugh	0.2
Eldorado	0.2
Ohio City	0.2
Prospect	0.2
South Vienna	0.2
Bloomdale	0.1
Custar	0.1
Cygnnet	0.1
Hooversville	0.1
Lucas	0.1
Republic	0.1
Shiloh	0.1
Summerhill	0.1
Wharton	0.1
<b>Total</b>	<b>195 MW</b>

**EXHIBIT C**

**SECONDARY DELIVERY POINTS**

**[TO COME]**

**EXHIBIT D**

**EXAMPLE BRIGHT MOUNTAIN SOLAR SCHEDULE RATE CALCULATION**

**2026 Example Rate**

Base Energy, Capacity and Environmental Attributes Rate = \$73.19 / MWh

PJM Operating Reserves = \$0.10 / MWh

AMP Energy Control Center charge = \$0.75 / MWh

Final Project Energy Rate (example) - \$74.04 / MWh

Service Fee B = \$0.58 / MWh

Water	Number of Customers Billed	2025 Total Billing	Current Capacity/Base Rate	2025 Capacity	2025 Commodity	Projected Rate 2%	Projected Capacity/Base 2%	Projected Commodity 2%	Projected Capacity/Base 2.50%	Projected Capacity/Base 2.50%	Projected Commodity 2.50%
Water User											
Residential Inside 1" or <	3,274	\$2,058,838.28	\$14.51	\$570,068.88	\$1,488,769.40	\$14.80	\$581,470.26	\$1,518,544.79	\$14.87	\$584,320.60	\$1,525,988.64
Residential Lawn 1" or <	1	\$2,300.02	\$7.26	\$87.12	\$2,212.90	\$7.41	\$88.86	\$2,257.16	\$7.44	\$89.30	\$2,268.22
Bulk Water - per 1,000 gallons	35	\$11,158.23	\$8.43		\$11,158.23	\$8.60		\$11,381.39	\$8.64		\$11,437.19
Commercial/Industrial Inside 1"	363	\$337,431.94	\$14.51	\$63,205.56	\$274,226.38	\$14.80	\$64,469.67	\$279,710.91	\$14.87	\$64,785.70	\$281,082.04
Commercial/Industrial Inside 1.5"	52	\$208,402.61	\$82.49	\$51,473.76	\$156,928.85	\$84.14	\$52,503.24	\$160,067.43	\$84.55	\$52,760.60	\$160,852.07
Commercial/Industrial Inside 2"	42	\$546,117.65	\$167.79	\$84,566.16	\$461,551.49	\$171.15	\$86,257.48	\$470,782.52	\$171.98	\$86,680.31	\$473,090.28
Commercial/Industrial Inside 3"	13	\$482,183.28	\$462.89	\$72,210.84	\$409,972.44	\$472.15	\$73,655.06	\$418,171.89	\$474.46	\$74,016.11	\$420,221.75
Commercial/Industrial Inside 4"	3	\$50,139.90	\$786.48	\$28,313.28	\$21,826.62	\$802.21	\$28,879.55	\$22,263.15	\$806.14	\$29,021.11	\$22,372.29
Commercial Lawn Inside 1"	1	\$2,157.52	\$7.26	\$87.12	\$2,070.40	\$7.41	\$88.86	\$2,111.81	\$7.44	\$89.30	\$2,122.16
Industrial 1" Outside	1	\$246.62	\$21.76	\$261.12	\$0.00	\$22.20	\$266.34	\$0.00	\$22.30	\$267.65	\$0.00
Commercial Outside 1" or <	10	\$13,723.18	\$21.76	\$2,611.20	\$11,111.98	\$22.20	\$2,663.42	\$11,334.22	\$22.30	\$2,676.48	\$11,389.78
Commercial Outside 2"	2	\$11,319.19	\$251.70	\$6,040.80	\$5,278.39	\$256.73	\$6,161.62	\$5,383.96	\$257.99	\$6,191.82	\$5,410.35
Residential Outside 1" or <	67	\$60,287.27	\$21.76	\$17,495.04	\$42,792.23	\$22.20	\$17,844.94	\$43,648.07	\$22.30	\$17,932.42	\$43,862.04
<b>Total Capacity &amp; Commodity</b>		<b>\$3,784,305.69</b>		<b>\$896,420.88</b>	<b>\$2,887,899.31</b>		<b>\$914,349.30</b>	<b>\$2,945,657.30</b>		<b>\$918,831.40</b>	<b>\$2,960,096.79</b>
<i>Total Estimated Gained Capacity &amp; Commodity Revenue</i>								<b>\$75,686.40</b>			<b>\$94,608.00</b>

Rate per CCF	Inside City			Outside City		
	2025 Tier Rates CCF	Projected Rate 2%	Projected Rate 2.50%	2025 Tier Rates CCF	Projected Rate 2%	Projected Rate 2.50%
0 - 10	\$ 9.67	\$ 9.86	\$ 9.91	\$ 14.51	\$ 14.80	\$ 14.88
11 -250	\$ 9.20	\$ 9.38	\$ 9.43	\$ 13.08	\$ 13.34	\$ 13.41
>250	\$ 6.97	\$ 7.11	\$ 7.14	\$ 10.46	\$ 10.67	\$ 10.73

**Sewer**

<u>Sewer User</u>	Customers Billed	2025 Rate	2025 Capacity	Proposed 2%	Proposed Capacity	Proposed 2.50%	Proposed Capacity
Residential User-In	3,251	\$35.19	\$114,402.69	\$35.89	\$116,690.74	\$36.07	\$117,262.76
Residential User-Out	1	\$70.59	\$70.59	\$72.00	\$72.00	\$72.35	\$72.35
Commercial User-In	409	\$35.19	\$14,392.71	\$35.89	\$14,680.56	\$36.07	\$14,752.53
Commercial User-Out	7	\$70.59	\$494.13	\$72.00	\$504.01	\$72.35	\$506.48
Comm.Contractd-% of Use-In	7	\$35.19	\$246.33	\$35.89	\$251.26	\$36.07	\$252.49
Industrial User-In	17	\$35.19	\$598.23	\$35.89	\$610.19	\$36.07	\$613.19
Interdepartmental User-In	12	\$35.19	\$422.28	\$35.89	\$430.73	\$36.07	\$432.84
<b>GRAND TOTALS</b>	<b>3,704</b>		\$130,626.96		\$133,239.50		\$133,892.63
<b>Yearly estimated base rate revenue</b>			<b>\$1,567,523.52</b>		<b>\$1,598,873.99</b>		<b>\$1,606,711.61</b>
<i>Estimated Gained revenue compared to current rate</i>					<b>\$31,350.47</b>		<b>\$39,188.09</b>

	Current Rate	2025 Commodity	Proposed 2% Rate	Proposed 2% Commodity	Proposed 2.50% Rate	Proposed 2.50% Commodity	
Total units billed in 2025 in ccf							
Inside city	293825	\$7.56	\$2,221,317.00	\$7.71	\$2,265,743.34	\$7.75	\$2,276,849.93
Outside city	676	\$15.11	\$10,214.36	\$15.41	\$10,418.65	\$15.49	\$10,469.72
<b>Yearly estimated base rate revenue</b>			<b>\$2,231,531.36</b>		<b>\$2,276,161.99</b>		<b>\$2,287,319.64</b>
<i>Estimated Gained revenue compared to current rate</i>					<b>\$44,630.63</b>		<b>\$55,788.28</b>
<i>Total Estimated Gained Capacity &amp; Commodity Revenue</i>					<b>\$75,981.10</b>		<b>\$94,976.37</b>

Village Rates		Resolution 013-21			2025	
		Rate	7%	2025 Rate	Rate/1000 gal	Rate/1000 gal X 748.05
<b>Florida Bill</b>		\$ 8.89	\$ 0.62	\$ 9.51	\$ 0.00951	\$ 7.11568
<b>Rate per 1,000 gals</b>						
Cubic feet					ccf	<b>Base Rate</b>
	30,000				300	\$ 2,134.70
	2,581 ccf				2,281	\$ 16,230.86
using 11/1/205 bill						
<b>New calculation total</b>						<b>\$ 18,365.56</b>

Malinta Bill		Resolution 013-21			2025	
		Rate	7%	2025 Rate	Rate/1000 gal	Rate/1000 gal X 748.05
<b>Florida Bill</b>		\$ 8.89	\$ 0.62	\$ 9.51	\$ 0.00951	\$ 7.11568
<b>Rate per 1,000 gals</b>						
Cubic feet					ccf	<b>Base Rate</b>
	30,000				300	\$ 2,134.70
	945 ccf				645	\$ 4,589.61
using 11/1/205 bill						
<b>New calculation total</b>						<b>\$ 6,724.31</b>

Village Rates		Resolution 013-21			2%	
		Rate	2%	Rate/1000 gal	Rate/1000 gal X 748.05	
<b>Florida Bill</b>		\$ 9.51	\$ 9.70	\$ 0.00970	\$ 7.25623	
<b>Rate per 1,000 gals</b>						
Cubic feet					ccf	<b>Base Rate</b>
	30,000				300	\$ 2,176.87
	2,581 ccf				2,281	\$ 16,551.47
using 11/1/205 bill						
<b>New calculation total</b>						<b>\$ 18,728.34</b>

Village Rates		Resolution 013-21			2.50%	
		Rate	2.50%	Rate/1000 gal	Rate/1000 gal X 748.05	
<b>Florida Bill</b>		\$ 9.51	\$ 9.75	\$ 0.00975	\$ 7.29180	
<b>Rate per 1,000 gals</b>						
Cubic feet					ccf	<b>Base Rate</b>
	30,000				300	\$ 2,187.54
	2,581 ccf				2,281	\$ 16,632.61
using 11/1/205 bill						
<b>New calculation total</b>						<b>\$ 18,820.15</b>

Village Rates		Resolution 013-21			2.50%	
		Rate	2.50%	Rate/1000 gal	Rate/1000 gal X 748.05	
<b>Florida Bill</b>		\$ 9.51	\$ 9.75	\$ 0.00975	\$ 7.29180	
<b>Rate per 1,000 gals</b>						
Cubic feet					ccf	<b>Base Rate</b>
	30,000				300	\$ 2,187.54
	2,581 ccf				2,281	\$ 16,632.61
using 11/1/205 bill						
<b>New calculation total</b>						<b>\$ 18,820.15</b>

Village Rates		Resolution 013-21			2.50%	
		Rate	2.50%	Rate/1000 gal	Rate/1000 gal X 748.05	
<b>Florida Bill</b>		\$ 9.51	\$ 9.75	\$ 0.00975	\$ 7.29180	
<b>Rate per 1,000 gals</b>						
Cubic feet					ccf	<b>Base Rate</b>
	30,000				300	\$ 2,187.54
	945 ccf				645	\$ 4,703.21
using 11/1/205 bill						
<b>New calculation total</b>						<b>\$ 6,890.76</b>

Inside City Rate

<u>WATER</u>			2025	2%			2.50%		
<u>Type of Charge</u>	<u>Rate/Unit</u>	<u>Usage</u>	<u>BILLING</u>	<u>Rate/Unit</u>	<u>Usage</u>	<u>BILLING</u>	<u>Rate/Unit</u>	<u>Usage</u>	<u>BILLING</u>
Capacity Base Charge	\$14.51		\$14.51	\$14.80		\$14.80	\$14.87		\$14.87
Commodity Charge - 1 to 10 Units	\$9.67	6	\$58.02	\$9.86	6	\$59.18	\$9.91	6	\$59.47
" " - 11 to 250 Units	\$9.20	0	\$0.00	\$9.38	0	\$0.00	\$9.43	0	\$0.00
" " - > 250 Units	\$6.97	0	\$0.00	\$7.11	0	\$0.00	\$7.14	0	\$0.00
		6	-----		6	-----		6	-----
<b>TOTAL - WATER</b>			<b>\$72.53</b>			<b>\$73.98</b>			<b>\$74.34</b>
<u>SEWER</u>									
<u>Type of Charge</u>	<u>Rate/Unit</u>	<u>Usage</u>	<u>BILLING</u>	<u>Rate/Unit</u>	<u>Usage</u>	<u>BILLING</u>	<u>Rate/Unit</u>	<u>Usage</u>	<u>BILLING</u>
Capacity Base Charge	\$35.19		\$35.19	\$35.89		\$35.89	\$36.07		\$36.07
Commodity Charge (Usage)	\$7.56	6	\$45.36	\$7.71	6	\$46.27	\$7.75	6	\$46.49
			-----			-----			-----
<b>TOTAL - SEWER</b>			<b>\$80.55</b>			<b>\$82.16</b>			<b>\$82.56</b>
<b>Total Water &amp; Sewer</b>			<b>\$153.08</b>			<b>\$156.14</b>			<b>\$156.90</b>

Outside City Rate

<u>WATER</u>			2025	2.00%			2.50%		
<u>Type of Charge</u>	<u>Rate/Unit</u>	<u>Usage</u>	<u>BILLING</u>	<u>Rate/Unit</u>	<u>Usage</u>	<u>BILLING</u>	<u>Rate/Unit</u>	<u>Usage</u>	<u>BILLING</u>
Capacity Base Charge	\$21.76		\$21.76	\$22.20		\$22.20	\$22.30		\$22.30
Commodity Charge - 1 to 10 Units	\$14.51	6	\$87.06	\$14.80	6	\$88.80	\$14.88	6	\$89.28
" " - 11 to 250 Units	\$13.08	0	\$0.00	\$13.34	0	\$0.00	\$13.41	0	\$0.00
" " - > 250 Units	\$10.46	0	\$0.00	\$10.67	0	\$0.00	\$10.73	0	\$0.00
		6	-----		6	-----		6	-----
<b>TOTAL - WATER</b>			<b>\$108.82</b>			<b>\$111.00</b>			<b>\$111.58</b>
<u>SEWER</u>									
<u>Type of Charge</u>	<u>Rate/Unit</u>	<u>Usage</u>	<u>BILLING</u>	<u>Rate/Unit</u>	<u>Usage</u>	<u>BILLING</u>	<u>Rate/Unit</u>	<u>Usage</u>	<u>BILLING</u>
Capacity Base Charge	\$70.59		\$70.59	\$72.00		\$72.00	\$72.35		\$72.35
Commodity Charge (Usage)	\$15.11	6	\$90.66	\$15.41	6	\$92.47	\$15.49	6	\$92.93
			-----			-----			-----
<b>TOTAL - SEWER</b>			<b>\$161.25</b>			<b>\$164.47</b>			<b>\$165.28</b>
<b>Total Water &amp; Sewer</b>			<b>\$270.07</b>			<b>\$275.47</b>			<b>\$276.87</b>

Water Funds Beginning of the Year Balances

Funds		Years										
		2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
510	Water Revenue Fund	\$ 1,440,472.10	\$ 1,930,402.71	\$ 1,854,773.61	\$ 1,228,909.04	\$ 1,894,864.73	\$ 1,875,004.84	\$ 1,620,566.23	\$ 1,637,686.94	\$ 1,803,267.48	\$ 1,927,499.65	\$ 2,501,960.85
511	Water Depreciation Reserve Fund	\$ 380,727.96	\$ 320,537.22	\$ 664,769.45	\$ 487,800.38	\$ 489,648.35	\$ 797,712.97	\$ 1,058,491.00	\$ 1,278,252.27	\$ 1,479,766.09	\$ 494,602.86	\$ 1,019,431.99
512	Water Debt Reserve Fund	\$ 22,546.28	\$ 224,978.65	\$ 229,628.94	\$ 521,713.53	\$ 319,135.13	\$ 323,152.34	\$ 404,422.23	\$ 489,018.93	\$ 475,066.18	\$ 507,966.75	\$ 617,189.12
513	Water OWDA Bond Retirement Fund	\$ 23,633.37	\$ 19,350.24	\$ 19,395.27	\$ 35,410.48	\$ 35,933.27	\$ 38,942.57	\$ 41,514.80	\$ 43,585.23	\$ 46,451.15	\$ 47,662.59	\$ 63,189.12
515	Maumee River Crossing Fund	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 258,612.00
519	Water Plant Improv & Reno Fund	\$ 1,678,793.45	\$ 1,899,954.12	\$ 1,990,053.02	\$ 382,295.96	\$ 301,646.73	\$ 82,991.22	\$ 74,534.44	\$ 130,882.72	\$ 378,305.27	\$ 300,783.02	\$ 225,225.32

## **Chief Wastewater Treatment Operator**

Department: Wastewater Treatment  
Reports To: Water/Wastewater Treatment Superintendent  
FLSA Status: Hourly (Non-Exempt)  
Civil Service: Classified (Non-Competitive)  
Union: Non-Bargaining  
Approved By: Joel Mazur, City Manager  
Last Updated: June 2, 2016

### **SUMMARY**

Performs supervisory and complex technical work in the operation, servicing, and general maintenance of equipment in the Wastewater Treatment Plant.

**ESSENTIAL DUTIES AND RESPONSIBILITIES** include the following. Other duties may be assigned as required.

- Takes samples and performs appropriate chemical analysis to determine that all wastewater treatment facilities are operating efficiently.
- Supervises and carries out the necessary corrective action.
- Assists in training wastewater treatment plant operators.
- Operates plant equipment to control wastewater flows and maintain proper operation levels.
- Plans and supervises Wastewater Treatment Plant operations.
- Issues general instructions for Wastewater Treatment activities.
- Advises subordinate plant operators on operating procedures.
- Supervises and/or performs the servicing and maintenance of facilities including large scale pumping devices, aeration basins, clarifying installations, digesters and related equipment.
- Fulfills the duties of operator of record in the absence of the superintendent.

### **QUALIFICATIONS**

- Must have considerable knowledge of wastewater treatment characteristics, treatment plant principles, operations, and equipment.
- Must have considerable knowledge of wastewater treatment plant equipment maintenance and related functions.
- Must have working knowledge of chemistry, mathematics, and biology.
- Must be able to supervise and instruct lower-level personnel.
- Must be able to work and exercise judgment independently.
- Must be able to establish and maintain effective working relationships with employees.
- Ability to make simple mathematical calculations.

### **EDUCATION and/or EXPERIENCE**

- High school diploma or equivalent; or any equivalent combination of experience and training that provides the required knowledge, skills and abilities.

**LANGUAGE SKILLS**

- Must be fluent in both writing and speaking the English language.
- Must be able to communicate effectively verbally and in writing.

**REASONING ABILITY**

- Ability to understand and carry out complex oral and written directions.

**CERTIFICATES, LICENSES, REGISTRATIONS**

- Must possess and maintain a valid Ohio Driver's License.
- Must possess and maintain a valid Ohio CDL License.
- Must possess and maintain a Wastewater Treatment Plant Operator Class III certification.

**PHYSICAL DEMANDS**

- Must be able to lift and move fifty (50) pounds easily and up to one hundred (100) pounds on occasion.
- Must be able to climb a thirty (30) foot ladder.
- Must have good hearing and eyesight with or without corrective measures.

**WORK ENVIRONMENT**

- This job must be performed on-site, unless otherwise directed.

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**Acknowledgement**

I acknowledge that I have received, reviewed and fully understand the above job description. Further, I acknowledge and agree that this job description is provided for informational purposes and is not an implicit or explicit agreement of employment or continuing employment.

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Employee Name (Please Print)

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Employee Signature

---

Date

To perform this job successfully, an individual must be able to perform each essential duty satisfactorily with or without reasonable accommodation and possess or have the qualifications listed. The requirements listed are representative of the knowledge, skill, and/or physical ability required. Reasonable accommodations may be made to enable individuals with disabilities to perform the essential functions.

2026 Pay Ordinance

**EXHIBIT "A"**

(BASE HOURLY RATE)

<u>Title</u>	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>
Clerk-Typist II	\$14.80	\$17.04	\$18.28	\$19.61
Receptionist	\$16.75	\$19.20	\$20.58	\$22.13
Administrative Assistant	\$20.39	\$23.54	\$25.29	\$27.21
Front Desk Administrator	\$14.80	\$16.72	\$17.52	\$18.53
Service Building Secretary	\$14.80	\$16.72	\$17.52	\$18.53
Senior Service Building Secretary	\$24.77	\$26.40	\$28.09	\$29.91
Executive Assistant to Appointing Authority	\$24.77	\$26.40	\$28.09	\$29.91
Executive Assistant/Paralegal to Law Director	\$33.87	\$36.19	\$38.63	\$41.07
Account Clerk I	\$14.80	\$16.72	\$17.52	\$18.52
Account Clerk II	\$18.39	\$21.10	\$22.70	\$24.50
Utility Billing Administrator	\$20.89	\$24.06	\$25.76	\$30.61
Senior Account Clerk	\$20.39	\$23.54	\$25.30	\$29.92
Records Clerk/Recorder	\$18.39	\$21.10	\$22.69	\$24.49
Accounts Payable Clerk	\$18.39	\$21.10	\$22.69	\$25.76
Tax Administrator	\$20.89	\$24.05	\$25.76	\$30.61
Engineering Technician	\$20.80	\$22.26	\$23.82	\$25.48
Senior Engineering Technician	\$26.59	\$28.44	\$30.43	\$32.58
Staff Engineer	\$27.75	\$29.69	\$31.76	\$33.98
Licensed Staff Engineer	\$43.78	\$46.84	\$50.12	\$53.63
Construction Inspector	\$30.00	\$34.46	\$36.92	\$40.58
Senior Electric Engineering Technician	\$24.76	\$28.54	\$30.68	\$32.94
GIS Technician	\$20.80	\$22.26	\$23.82	\$25.48
Senior GIS Technician	\$32.94	\$35.25	\$37.72	\$39.01
Electrical Construction/Maintenance Inspector	\$32.94	\$35.25	\$37.72	\$40.36
Zoning Administrator	\$24.76	\$28.54	\$30.68	\$32.94
Assistant Water Superintendent	\$38.32	\$39.46	\$40.57	\$41.86
Chief Water Treatment Operator	\$26.65	\$30.68	\$32.84	\$37.13
<b>Chief Wastewater Treatment Operator</b>	<b>\$26.65</b>	<b>\$30.68</b>	<b>\$32.84</b>	<b>\$37.13</b>
Police Lieutenant	\$40.24	\$41.36	\$42.44	\$43.56
Deputy Court Clerk	\$19.78	\$21.54	\$23.10	\$24.75
Chief Probation Officer	\$23.88	\$0.00	\$0.00	\$26.40
IT Specialist	\$24.76	\$28.54	\$30.67	\$32.94
Probation Officer / Bailiff	\$23.05	\$24.09	\$25.14	\$26.40
Facility Manager/Recreation Pro. Coord.	\$22.33	\$24.12	\$26.10	\$27.92
Assistant Golf Course and Ground Superintendent	\$22.00	\$23.54	\$25.18	\$26.95
Assistant Wastewater Superintendent	\$38.32	\$39.46	\$40.57	\$41.86

\*4.75% Increase from 2025.

\*Licensed Staff Engineer position capable of obtaining \$2.00 an hour more for Surveyor Intern (SI) Certification and \$3.00 per hour more for PS Certification.

2026 Pay Ordinance

**EXHIBIT "B"**

(BASED ON AN 80 HOUR PAY PERIOD)

<u>Title</u>	<u>BOTTOM</u>	<u>TOP</u>
Assistant to the City Engineer	\$3,333.98	\$3,846.99
City Engineer	\$3,911.09	\$4,744.60
Public Works Director	\$4,651.58	\$5,569.32
Golf Course & Grounds Superintendent	\$2,601.99	\$3,497.60
Parks & Recreation Director/Cemetery	\$2,862.19	\$3,847.35
Assistant Finance Director	\$3,552.61	\$4,123.97
Electrical Engineer	\$3,699.81	\$4,308.87
Electric Distribution Superintendent	\$3,772.14	\$4,646.72
IT Administrator	\$2,327.29	\$3,740.91
Human Resources Director	\$2,653.42	\$4,026.67
Municipal Court Bailiff	\$1,818.11	\$2,576.97
Municipal Court Clerk	\$2,248.81	\$3,938.07
Assistant Fire Chief	\$3,496.67	\$3,709.07
Fire Chief	\$3,961.36	\$4,202.60
Operations Superintendent	\$3,395.60	\$3,915.99
Water Superintendent	\$3,691.36	\$3,915.99
Wastewater Superintendent	\$3,691.36	\$3,915.99
Chief of Police	\$3,961.36	\$4,202.60
Assistant Chief of Police	\$3,496.67	\$3,709.07

\*4.75% Increase from 2025.

2026 Pay Ordinance

**EXHIBIT "C"**

(BASE HOURLY RATE)

<u>Title</u>	<u>Bottom</u>	<u>Top</u>
Front Desk Administrator (Part Time)	\$11.91	\$16.28
Administrative Assistant (Part Time)	\$0.00	\$35.62
Executive Assistant to the Appointed Authority (PT)	\$33.87	\$41.07
Legal Clerk (Temporary)	\$17.12	\$27.51
Probationary/Trainee Fire Fighter/EMT	\$16.67	\$16.67
All Fire/Rescue Department (Part Time)	\$16.67	\$29.04
Deputy Court Clerk (Part Time)	\$13.20	\$18.14
Deputy Court Bailiff (Part Time)	\$0.00	\$17.37
Probation Officer PIIG Grant	\$0.00	\$19.62
Construction Inspection (Temporary)	\$16.02	\$17.15
Construction Engineer (Temporary) Engineering Dept.	\$48.58	\$52.06
Income Tax/Collection Clerk (Part Time)	\$11.91	\$21.01
Lifeguard (Seasonal)	\$11.27	\$17.80
Seasonal Laborer – Other	\$11.27	\$17.80
Recreation Worker (Seasonal)	\$11.27	\$17.80
Parks Maintenance Worker (Seasonal)	\$11.27	\$17.80
Golf Course Clubhouse Attendant (Seasonal)	\$11.27	\$17.80
Senior Center Fitness Coordinator (Part Time)	\$11.27	\$17.80
CODE ENFORCEMENT INSPECTOR	\$23.09	\$35.91
Adjunct EMS Instructor Fire Depart. (Part-Time)	\$0.00	\$24.66
Adjunct Fire Instructor Fire Depart. (Part-Time)	\$0.00	\$24.66

\*4.75% Increase from 2025.

## City of Napoleon

### **Assistant Wastewater Superintendent**

**Department:** Wastewater  
**Reports To:** Wastewater Superintendent  
**FLSA Status:** Hourly (Non-Exempt)  
**Civil Service:** Classified (Non-Competitive)  
**Union:** Non-Bargaining  
**Approved By:** Lori Siclair, City Manager  
**Approval Date:** January 14, 2026

#### **SUMMARY**

Under general direction of the Wastewater Superintendent, administers, supervises, directs and performs the duties and responsibilities of day-to-day operations of the wastewater treatment plant. Aids the Wastewater Superintendent in supervision of all areas and functions of the Wastewater Division. Assumes the responsibilities of all Wastewater operations in the absence of the Wastewater Superintendent.

**ESSENTIAL DUTIES AND RESPONSIBILITIES** include the following. Other duties may be assigned as required.

- Assists Wastewater Superintendent to ensure proper operations and maintenance of the Wastewater Plant.
- Supervises and directs Wastewater Plant personnel and ensures work complies with Division standards, policies and procedures.
- Recommends and initiates the purchasing of materials and equipment necessary to maintain, enhance and/or upgrade treatment plant operations.
- Participates in management responsibilities such as but not limited to recommending discipline; hiring; promotions; adjusting grievances, and other labor contract administrative matters; assignments; and employee performance evaluations.
- Evaluates and administers city policies and procedures including safety and work rules.
- Prepare monthly performance reports as required by governing agencies.
- Meets with Federal, State and local agencies to ensure compliance with current requirements and future needs.
- Meets with various individuals and groups to discuss the quality and quantity of wastewater, future wastewater needs and department operation in general.
- Performs related work as required.
- Administers and coordinates the biosolids land application program including field sampling, delivery of materials, and application of materials following all regulatory guidelines.
- Maintains the lift stations and associated equipment throughout the collections system

## **QUALIFICATIONS:**

- Extensive knowledge of maintenance and repair characteristics of treatment plant equipment and apparatus.
- Ability to interpret and apply laws, ordinances and regulations pertaining to wastewater operations.
- Ability to prepare reports accurately.
- Ability to communicate effectively orally and in writing.
- Ability to establish and maintain effective working relationships with representatives of other agencies, supervisors and the public.
- Must be able to make simple mathematical calculations.
- May be required to cover standby rotations, weekends and holidays due to staffing levels.

## **EDUCATION AND EXPERIENCE**

- High School Diploma or equivalent.
- Five (5) years of increasingly responsible experience in wastewater operations including one (1) year at a supervisory level.

## **LANGUAGE SKILLS**

- Must be fluent in both writing and speaking the English language.

## **REASONING ABILITY**

- Ability to understand and carry out complex oral and written directions.

## **CERTIFICATES, LICENSES, REGISTRATIONS**

- Must possess and maintain a valid Class III Ohio Wastewater Certificate.
- Must possess and maintain a valid State of Ohio Commercial Driver's license.

## **PHYSICAL DEMANDS**

- Must be able to lift and move fifty (50) pounds.
- Must have good hearing and eyesight with or without corrective measures.

## **WORK ENVIRONMENT**

This job is performed on and off site, unless otherwise directed.

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### **Acknowledgement**

I acknowledge that I have received, reviewed and fully understand the above job description. Further, I acknowledge and agree that this job description is provided for informational purposes and is not an implicit or explicit agreement of employment or continuing employment.

\_\_\_\_\_  
Employee Name (Please Print)

\_\_\_\_\_  
Employee Signature

\_\_\_\_\_  
Date

To perform this job successfully, an individual must be able to perform each essential duty satisfactorily with or without reasonable accommodation and possess or have the qualifications listed. The requirements listed are representative of the knowledge, skill, and/or physical ability required. Reasonable accommodation may be made to enable individuals with disabilities to perform the essential functions.

2026 Pay Ordinance

**EXHIBIT "A"**

(BASE HOURLY RATE)

<u>Title</u>	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>
Clerk-Typist II	\$14.80	\$17.04	\$18.28	\$19.61
Receptionist	\$16.75	\$19.20	\$20.58	\$22.13
Administrative Assistant	\$20.39	\$23.54	\$25.29	\$27.21
Front Desk Administrator	\$14.80	\$16.72	\$17.52	\$18.53
Service Building Secretary	\$14.80	\$16.72	\$17.52	\$18.53
Senior Service Building Secretary	\$24.77	\$26.40	\$28.09	\$29.91
Executive Assistant to Appointing Authority	\$24.77	\$26.40	\$28.09	\$29.91
Executive Assistant/Paralegal to Law Director	\$33.87	\$36.19	\$38.63	\$41.07
Account Clerk I	\$14.80	\$16.72	\$17.52	\$18.52
Account Clerk II	\$18.39	\$21.10	\$22.70	\$24.50
Utility Billing Administrator	\$20.89	\$24.06	\$25.76	\$30.61
Senior Account Clerk	\$20.39	\$23.54	\$25.30	\$29.92
Records Clerk/Recorder	\$18.39	\$21.10	\$22.69	\$24.49
Accounts Payable Clerk	\$18.39	\$21.10	\$22.69	\$25.76
Tax Administrator	\$20.89	\$24.05	\$25.76	\$30.61
Engineering Technician	\$20.80	\$22.26	\$23.82	\$25.48
Senior Engineering Technician	\$26.59	\$28.44	\$30.43	\$32.58
Staff Engineer	\$27.75	\$29.69	\$31.76	\$33.98
Licensed Staff Engineer	\$43.78	\$46.84	\$50.12	\$53.63
Construction Inspector	\$30.00	\$34.46	\$36.92	\$40.58
Senior Electric Engineering Technician	\$24.76	\$28.54	\$30.68	\$32.94
GIS Technician	\$20.80	\$22.26	\$23.82	\$25.48
Senior GIS Technician	\$32.94	\$35.25	\$37.72	\$39.01
Electrical Construction/Maintenance Inspector	\$32.94	\$35.25	\$37.72	\$40.36
Zoning Administrator	\$24.76	\$28.54	\$30.68	\$32.94
Assistant Water Superintendent	\$38.32	\$39.46	\$40.57	\$41.86
Chief Water Treatment Operator	\$26.65	\$30.68	\$32.84	\$37.13
Chief Wastewater Treatment Operator	\$26.65	\$30.68	\$32.84	\$37.13
Police Lieutenant	\$40.24	\$41.36	\$42.44	\$43.56
Deputy Court Clerk	\$19.78	\$21.54	\$23.10	\$24.75
Chief Probation Officer	\$23.88	\$0.00	\$0.00	\$26.40
IT Specialist	\$24.76	\$28.54	\$30.67	\$32.94
Probation Officer / Bailiff	\$23.05	\$24.09	\$25.14	\$26.40
Facility Manager/Recreation Pro. Coord.	\$22.33	\$24.12	\$26.10	\$27.92
Assistant Golf Course and Ground Superintendent	\$22.00	\$23.54	\$25.18	\$26.95
<b>Assistant Wastewater Superintendent</b>	<b>\$38.32</b>	<b>\$39.46</b>	<b>\$40.57</b>	<b>\$41.86</b>

\*4.75% Increase from 2025.

\*Licensed Staff Engineer position capable of obtaining \$2.00 an hour more for Surveyor Intern (SI) Certification and \$3.00 per hour more for PS Certification.

2026 Pay Ordinance

**EXHIBIT "B"**

(BASED ON AN 80 HOUR PAY PERIOD)

<u>Title</u>	<u>BOTTOM</u>	<u>TOP</u>
Assistant to the City Engineer	\$3,333.98	\$3,846.99
City Engineer	\$3,911.09	\$4,744.60
Public Works Director	\$4,651.58	\$5,569.32
Golf Course & Grounds Superintendent	\$2,601.99	\$3,497.60
Parks & Recreation Director/Cemetery	\$2,862.19	\$3,847.35
Assistant Finance Director	\$3,552.61	\$4,123.97
Electrical Engineer	\$3,699.81	\$4,308.87
Electric Distribution Superintendent	\$3,772.14	\$4,646.72
IT Administrator	\$2,327.29	\$3,740.91
Human Resources Director	\$2,653.42	\$4,026.67
Municipal Court Bailiff	\$1,818.11	\$2,576.97
Municipal Court Clerk	\$2,248.81	\$3,938.07
Assistant Fire Chief	\$3,496.67	\$3,709.07
Fire Chief	\$3,961.36	\$4,202.60
Operations Superintendent	\$3,395.60	\$3,915.99
Water Superintendent	\$3,691.36	\$3,915.99
Wastewater Superintendent	\$3,691.36	\$3,915.99
Chief of Police	\$3,961.36	\$4,202.60
Assistant Chief of Police	\$3,496.67	\$3,709.07

\*4.75% Increase from 2025.

2026 Pay Ordinance

**EXHIBIT "C"**

(BASE HOURLY RATE)

<u>Title</u>	<u>Bottom</u>	<u>Top</u>
Front Desk Administrator (Part Time)	\$11.91	\$16.28
Administrative Assistant (Part Time)	\$0.00	\$35.62
Executive Assistant to the Appointed Authority (PT)	\$33.87	\$41.07
Legal Clerk (Temporary)	\$17.12	\$27.51
Probationary/Trainee Fire Fighter/EMT	\$16.67	\$16.67
All Fire/Rescue Department (Part Time)	\$16.67	\$29.04
Deputy Court Clerk (Part Time)	\$13.20	\$18.14
Deputy Court Bailiff (Part Time)	\$0.00	\$17.37
Probation Officer PIIG Grant	\$0.00	\$19.62
Construction Inspection (Temporary)	\$16.02	\$17.15
Construction Engineer (Temporary) Engineering Dept.	\$48.58	\$52.06
Income Tax/Collection Clerk (Part Time)	\$11.91	\$21.01
Lifeguard (Seasonal)	\$11.27	\$17.80
Seasonal Laborer – Other	\$11.27	\$17.80
Recreation Worker (Seasonal)	\$11.27	\$17.80
Parks Maintenance Worker (Seasonal)	\$11.27	\$17.80
Golf Course Clubhouse Attendant (Seasonal)	\$11.27	\$17.80
Senior Center Fitness Coordinator (Part Time)	\$11.27	\$17.80
CODE ENFORCEMENT INSPECTOR	\$23.09	\$35.91
Adjunct EMS Instructor Fire Depart. (Part-Time)	\$0.00	\$24.66
Adjunct Fire Instructor Fire Depart. (Part-Time)	\$0.00	\$24.66

\*4.75% Increase from 2025.

City of Napoleon

**Assistant Water Superintendent**

**Department:** Water  
**Reports To:** Water Superintendent  
**FLSA Status:** Hourly (Non-Exempt)  
**Civil Service:** Classified (Non-Competitive)  
**Union:** Non-Bargaining  
**Approved By:** Joel Mazur, City Manager  
**Approval Date:** February 4, 2019

**SUMMARY**

Under general direction of the Water Superintendent, administers, supervises, directs and performs the duties and responsibilities of day-to-day operations of the water treatment plant. Provides assistance to the Water Superintendent in supervision of all areas and functions of the Water Division. Assumes the responsibilities of all Water operations in the absence of the Water Superintendent.

**ESSENTIAL DUTIES AND RESPONSIBILITIES** include the following. Other duties may be assigned as required.

- Must be the Operator of Record for Water Supply
- Assists Water Superintendent to ensure proper operations and maintenance of the Water Plant.
- Supervises and directs Water Plant personnel and ensures work complies with Division standards, policies and procedures.
- Recommends and initiates the purchasing of materials and equipment necessary to maintain, enhance and/or upgrade treatment plant operations.
- Participates in management responsibilities and decisions such as, but not limited to: recommending discipline; hiring; promotions; adjusting grievances, and other labor contract administrative matters; assignments; and employee performance evaluations.
- Evaluates and administers city policies and procedures including safety and work rules.
- Prepares monthly performance reports as required by governing agencies.
- Meets with Federal, State and local agencies to insure compliance with current requirements and future needs.
- Meets with various individuals and groups to discuss the quality and quantity of water, future water needs and department operation in general.
- Performs related work as required.

**QUALIFICATIONS:**

- Extensive knowledge of machines, equipment, materials, laboratory techniques, principles and operating practices of a water plant and distribution systems.
- Extensive knowledge of maintenance and repair characteristics of treatment plant equipment and apparatus.
- Ability to interpret and apply laws, ordinances and regulations pertaining to water operations.

- Ability to prepare reports accurately.
- Ability to communicate effectively orally and in writing.
- Ability to establish and maintain effective working relationships with representatives of other agencies, supervisors and the general public.
- Must be able to make simple mathematical calculations.
- May be required to cover standby rotations, weekends and holidays due to staffing levels.

**EDUCATION AND EXPERIENCE**

- High School Diploma or equivalent supplemented by approved coursework in engineering or chemistry or other related field.
- Five (5) years of increasingly responsible experience in water operations including one (1) year at a supervisory level.

**LANGUAGE SKILLS**

- Must be fluent in both writing and speaking the English language.

**REASONING ABILITY**

- Ability to understand and carry out complex oral and written directions.

**CERTIFICATES, LICENSES, REGISTRATIONS**

- Must possess and maintain a valid Class III Ohio Water Certificate.
- Must possess and maintain full laboratory certification in chemistry and microbiological.
- Must possess and maintain a valid State of Ohio Driver's license.

**PHYSICAL DEMANDS**

- Must be able to lift and move fifty (50) pounds.
- Must have good hearing and eyesight with or without corrective measures.

**WORK ENVIRONMENT**

This job is performed on and off site, unless otherwise directed.

**Acknowledgement**

I acknowledge that I have received, reviewed and fully understand the above job description. Further, I acknowledge and agree that this job description is provided for informational purposes and is not an implicit or explicit agreement of employment or continuing employment.

Employee Name (Please Print)	Employee Signature	Date
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2026 Pay Ordinance

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IT Specialist	\$24.76	\$28.54	\$30.67	\$32.94
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Assistant Wastewater Superintendent	\$38.32	\$39.46	\$40.57	\$41.86

\*4.75% Increase from 2025.

\*Licensed Staff Engineer position capable of obtaining \$2.00 an hour more for Surveyor Intern (SI) Certification and \$3.00 per hour more for PS Certification.

2026 Pay Ordinance

**EXHIBIT "B"**

(BASED ON AN 80 HOUR PAY PERIOD)

<u>Title</u>	<u>BOTTOM</u>	<u>TOP</u>
Assistant to the City Engineer	\$3,333.98	\$3,846.99
City Engineer	\$3,911.09	\$4,744.60
Public Works Director	\$4,651.58	\$5,569.32
Golf Course & Grounds Superintendent	\$2,601.99	\$3,497.60
Parks & Recreation Director/Cemetery	\$2,862.19	\$3,847.35
Assistant Finance Director	\$3,552.61	\$4,123.97
Electrical Engineer	\$3,699.81	\$4,308.87
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Assistant Chief of Police	\$3,496.67	\$3,709.07

\*4.75% Increase from 2025.

2026 Pay Ordinance

**EXHIBIT "C"**

(BASE HOURLY RATE)

<u>Title</u>	<u>Bottom</u>	<u>Top</u>
Front Desk Administrator (Part Time)	\$11.91	\$16.28
Administrative Assistant (Part Time)	\$0.00	\$35.62
Executive Assistant to the Appointed Authority (PT)	\$33.87	\$41.07
Legal Clerk (Temporary)	\$17.12	\$27.51
Probationary/Trainee Fire Fighter/EMT	\$16.67	\$16.67
All Fire/Rescue Department (Part Time)	\$16.67	\$29.04
Deputy Court Clerk (Part Time)	\$13.20	\$18.14
Deputy Court Bailiff (Part Time)	\$0.00	\$17.37
Probation Officer PIIG Grant	\$0.00	\$19.62
Construction Inspection (Temporary)	\$16.02	\$17.15
Construction Engineer (Temporary) Engineering Dept.	\$48.58	\$52.06
Income Tax/Collection Clerk (Part Time)	\$11.91	\$21.01
Lifeguard (Seasonal)	\$11.27	\$17.80
Seasonal Laborer – Other	\$11.27	\$17.80
Recreation Worker (Seasonal)	\$11.27	\$17.80
Parks Maintenance Worker (Seasonal)	\$11.27	\$17.80
Golf Course Clubhouse Attendant (Seasonal)	\$11.27	\$17.80
Senior Center Fitness Coordinator (Part Time)	\$11.27	\$17.80
CODE ENFORCEMENT INSPECTOR	\$23.09	\$35.91
Adjunct EMS Instructor Fire Depart. (Part-Time)	\$0.00	\$24.66
Adjunct Fire Instructor Fire Depart. (Part-Time)	\$0.00	\$24.66

\*4.75% Increase from 2025.

The squad transported  
my Aunt to HCH several  
times from the Lutheran  
home before she passed.

Thank you for your  
service and care!

Stay Safe  
Sue,  
Tomp & Fisher  
& family

ROBERT E MCLIMANS  
SUSAN M MCLIMANS  
119 COURT STREET  
BLOOMINGTON, WI 538049703

56-163/412

218

DATE 2/2/26

PAY TO the order of Napoleon Fire & Rescue \$ 50.00  
Fifty & no/100's DOLLARS

Heat Reactive  
INK



MEMO Sue Mohr Memorial

⑆04⑆20⑆1635⑆6⑆125⑆2⑆⑆0218

LOOK FOR FRAUD-DETERRING FEATURES INCLUDING THE SECURITY SQUARE AND HEAT-REACTIVE INK. DETAILS ON BACK.

JOHN P SPEISER 1276  
CAROL SPEISER  
530 BUCKEYE LN.  
NAPOLEON, OH 43545-2327

4762

DATE 2-2-2026

PAY TO THE ORDER OF NAPOLEON FIRE & RESCUE \$ 50.00  
Fifty and no/100 DOLLARS

Heat Reactive  
INK



MEMO SUE MOHR MEMORIAL

⑆04⑆20⑆1635⑆60⑆354⑆2⑆⑆4762

LOOK FOR FRAUD-DETERRING FEATURES INCLUDING THE SECURITY SQUARE AND HEAT-REACTIVE INK. DETAILS ON BACK.

CHERYL HERSHBERGER  
1105 WESTCHESTER AVE  
NAPOLEON, OH 43545-1277

3142

89-3/434

DATE Feb 7, 2026

CHECK NUMBER

1

Pay to the Order of Napoleon Fire & Rescue

\$ 25.00

Dollars

Photo  
Safe  
Deposit  
Data with Ink

WesBanco  
Private Client

For Sue Mohr

Cheryl Hershberger

⑆04⑆3400036⑆058403524⑆⑆3142

Hardfast Checks

GREEN SHEPHERD™